SHALLOW GROUNDWATER REMEDIAL ACTION REPORT

STUDY AREA 7 JERSEY CITY, NEW JERSEY

Prepared for



115 Tabor Road Morris Plains, New Jersey 07950

Prepared by



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TABLE OF CONTENTS

1.0	INTROI	OUCTION	1
2.0	SITE LO	OCATION AND SETTING	3
3.0	SA-7 SC	IL REMEDY AND NO FURTHER ACTION	4
4.0	COMPL	IANCE WITH NJDEP TECHNICAL REQUIREMENTS FO	R SITE
	REMED	IATION	5
5.0	DATA V	ALIDATION AND DATA USABILITY EVALUATION	8
6.0	PIEZON	IETER INSTALLATION	10
7.0	GROUN	DWATER SAMPLING AND ANALYSIS	12
8.0	ANALY	ΓΙCAL RESULTS	13
9.0	SUPPLI	EMENTAL GROUNDWATER SAMPLING FOR TI AREA -	
	SEPTE	MBER 2017	14
	9.1 T	emporary Well Installation and Groundwater Sampling	14
	9.2 A	nalytical Results	14
10.0	EXISTI	NG CLASSIFICATION EXCEPTION AREA	16
11.0	CONCL	USIONS	17
12.0	REFER	ENCES	18
13.0	LIST O	F ACRONYMS AND ABBREVIATIONS	19

NJDEP FORMS:

Case Inventory Document Cover/Certification Form Remedial Action Report Form

TABLES

Table 1 Summary of Groundwater Analytical Results – February &

March 2017

Table 2 Summary of Groundwater Sample Analytical Results Technical

Impracticable Area – September 2017

FIGURES

Figure 1: Site Location Map

Figure 2: As-Built Locations of SA-7 Interior Pool Piezometers and

Temporary Well Point Locations

APPENDICES

Appendix A	NJDEP Regulatory Correspondence
Appendix B	Electronic Data Deliverable
Appendix C	Well Records, Permits, and Forms
Appendix D	Well Construction Diagrams
Appendix E	Groundwater Sampling Forms
Appendix F	Laboratory Analytical Reports
Appendix G	Data Management Plan

1.0 INTRODUCTION

On behalf of Honeywell, Amec Foster Wheeler Environment & Infrastructure, Inc. (Amec Foster Wheeler) prepared this Remedial Action Report (RAR) for shallow groundwater at Study Area 7 (SA-7) for submission to New Jersey Department of Environmental Protection (NJDEP). This report addresses remedial action reporting requirements in accordance with the NJDEP Technical Requirements for Site Remediation (TRSR). Forms required by NJDEP for RARs are attached to this document.

A No Further Action for soils at SA-7 was issued by NJDEP on December 23rd, 2010. This RAR summarizes shallow groundwater conditions at SA-7 and indicates that the shallow groundwater is not impacted by chromium. Therefore, a Remedial Action Permit or Classification Exception Area (CEA) are not required for shallow groundwater at SA-7. The existing NJDEP-approved regional CEA for shallow groundwater excludes SA-7, thus no modification to the existing CEA is required. (The CEA is discussed in more detail in Section 10.0). Honeywell requests NJDEP acknowledgment and concurrence with the above and that this RAR meets the requirements of the TRSR.

Groundwater sampling was performed to obtain data for completion of shallow groundwater requirements for SA-7. The sampling approach was discussed at a meeting with the NJDEP on March 29, 2017, and included the collection and analysis of two rounds of groundwater samples separated by at least 30 days to address requirements for shallow groundwater at SA-7. The samples were collected from four piezometers installed at the Site. The data indicate that total and hexavalent chromium results were non-detect or less than the NJDEP groundwater quality standard (GWQS) of 70 micrograms per liter (µg/L) for total chromium.

Additional shallow groundwater samples were collected on September 14, 2017 from two temporary well points (TWPs) to provide data for the technically impracticable (TI) area at the western perimeter of SA-7, between the bulkhead and the western sheet-pile barrier wall. The results of the September 2017 groundwater samples indicated total chromium concentrations were $<70~\mu g/L$ and hexavalent chromium was not detected (see Section 9.0 for details on groundwater sampling and results).

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Based on the groundwater sampling results, no further action for shallow groundwater at SA-7 is warranted.

Deeper groundwater zones are being addressed by the regional groundwater remedy pursuant to a court order as discussed later in this report.

2.0 SITE LOCATION AND SETTING

SA-7 is a 34-acre parcel of primarily man-made land located on the west side of Jersey City. A Site Location Map is included as **Figure 1**. The SA-7 property is designated as Block 21901, Lots 6, 7, and 8 (formerly Block 1290.A, Lots 14J, 14H, and 14D) on the City of Jersey City tax maps and lies between Study Area 6 (SA-6) North to the north and SA-6 South to the south. SA-7, SA-6 North, and SA-6 South lie between Route 440 to the east and the Hackensack River to the west. Collectively, all three Sites comprise approximately 100 acres and will be redeveloped together by Bayfront Redevelopment LLC, a wholly owned subsidiary of Honeywell.

SA-7 includes three sites designated by the NJDEP as follows:

NJDEP Site No.	Site Name	NJDEP Program
Interest No.		
115	Roosevelt Drive-In	G000002548
120	Trader Horn	G000008737
157	Clean Machine Car Wash	G000008771

3.0 SA-7 SOIL REMEDY AND NO FURTHER ACTION

The soils remedy at SA-7 was performed by Honeywell in compliance with a court order in *Interfaith Community Organization v. Honeywell International Inc.* ("Court Order"). Work was conducted in accordance with the Court Remedy 100% Design dated September 24, 2004. Honeywell implemented remediation of chromium-impacted soils at SA-7 from 2005 to 2009, including soil excavation and backfilling with clean fill. A Completion and Documentation Report was submitted by Honeywell to the Court-Appointed Special Master in August 2010. Honeywell submitted a Remedial Action Report for Soils (Soils RAR) to the NJDEP in October 2010. NJDEP approved the Soils RAR in a letter dated December 20, 2010 and issued a No Further Action (NFA) letter on December 23, 2010 (see **Appendix A**).

The NJDEP NFA letter specified unrestricted use NFA for the entire Site property, with the exception of a limited portion of the property along the bulkhead (approximate 30-foot wide area between the bulkhead and sheet pile barrier) that contains soils that meet the court-mandated level of 240 milligrams per kilogram (mg/kg) but exceed the NJDEP current soil remediation criteria of 20 mg/kg for hexavalent chromium. Chromium-impacted soil in this area was partially excavated, but complete excavation was technically impracticable due to the potential for impacting the structural integrity of the existing bulkhead. This TI area is shown on **Figure 2**. Engineering controls for this area consist of approximately 7 to 14 feet of clean fill (crushed stone) used as backfill for the excavation area. This portion of the Site is within the proposed Riverwalk area associated with the Bayfront redevelopment project and Honeywell will establish a deed notice for this portion of the Site.

4.0 COMPLIANCE WITH NJDEP TECHNICAL REQUIREMENTS FOR SITE REMEDIATION

A Special Master was appointed by the federal court to oversee the remediation of SA-7. While the court order required removal of all materials greater than 240 mg/kg hexavalent chromium, the remedial action achieved compliance with the NJDEP current most stringent soil cleanup criterion of 20 mg/kg, with the exception of a limited area along the bulkhead as described in the previous section. The remedy was implemented in accordance with the Court Remedy 100% Design and in conformance with NJDEP regulations in effect at the time of remediation. A Remedial Investigation Report and a Remedial Action Work Plan were not submitted for SA-7 because the remedial actions were implemented in accordance with the court-mandated remedy and documented in the Completion and Documentation Report (August 2010) submitted to the Special Master. The Soils RAR was submitted to and approved by NJDEP as indicated in Section 3.

This Shallow Groundwater RAR was prepared in accordance with the remedial action reporting requirements specified in NJDEP's TRSR (New Jersey Administrative Code [N.J.A.C.] 7:26E-5.7). The following is a summary of several required elements for RARs prepared under the current TRSR as they relate to SA-7:

- Applicable reporting requirements for RARs under N.J.A.C. 7:26E-1.6 were followed in preparing this RAR with exceptions noted below.
- All documents, forms, spreadsheets and worksheets required for RARs are provided with this RAR.
- Case Management personnel from NJDEP's Site Remediation Program has oversight of this Site; there is no Licensed Site Remediation Professional.
- An initial receptor evaluation for this Site was submitted in February 2011.
 Updated well searches were conducted for SA-6 North and SA-6 South in
 December 2015. The area addressed by the updated SA-6 well searches covered SA-7.
- There were no areas of concern designated for SA-7 in the Soils RAR.

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COMPLIANCE WITH NJDEP TECHNICAL REQUIREMENTS FOR SITE REMEDIATION

- The contaminants of concern for shallow groundwater at the Site are total and hexavalent chromium.
- The remedial action objectives involved reduction of concentrations of total dissolved chromium in shallow groundwater to below the NJDEP Groundwater Quality Standard of 70 µg/L by removing chromite ore processing residue above the underlying confining layer (meadow mat).
- The remedial investigation regulatory timeframe pursuant to N.J.A.C. 7:26E-4.10 is not applicable to SA-7, because the remedial actions were completed under court oversight prior to current regulatory timeframe requirements.
- Since this RAR addresses shallow groundwater, reporting requirements pertaining to soil remediation, site disturbance, or waste disposal, backfill documentation, site restoration, and waste manifests pursuant to N.J.A.C. 7:26E-5.7 are not applicable.
- The NJDEP-approved existing CEA includes deeper groundwater zones at SA-7, which is discussed in more detail below.
- Since the groundwater sample results did not exceed the NJDEP GWQS, a remedial action permit is not required for shallow groundwater for SA-7.
- Descriptions of the remedy, tabular data presentation, sample locations, and permitting requirements are provided herein in accordance with N.J.A.C. 7:26E-5.7.
- Data Usability is presented in the sub-section below.

Deeper groundwater zones (beneath the meadow mat) are being addressed by the regional groundwater remedy pursuant to the court-approved remedy. The source of the deeper groundwater impacts was related to historical operations at the former Mutual Chemical Company plant located on the east side of Route 440 (at Study Area 5). The regional groundwater remedy and post-remediation monitoring results for the intermediate, deep overburden, and bedrock groundwater are detailed in annual monitoring reports; the most recent Integrated Annual Groundwater Performance Report is dated August 2017 (Cornerstone, 2017). The remedy includes a Groundwater Extraction and Treatment (GWET) system with pumping from one well north of SA-7 in each of the three groundwater zones: intermediate zone, deep zone, and upper bedrock zone; and a fixed duration mass removal program via periodic injection of calcium polysulfide into three wells at SA-6 North over multiple

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COMPLIANCE WITH NJDEP TECHNICAL REQUIREMENTS FOR SITE REMEDIATION

events per year (completed in September 2017). Groundwater recovered from the extraction wells is treated at the onsite GWET treatment system located at SA-6 North. Ongoing monitoring and maintenance requirements include implementation of a Long-Term Monitoring Plan referred to as the Integrated Groundwater Sampling and Analysis Plan for Study Areas 5, 6 and 7, with annual progress reports submitted to the court-appointed Special Master. Remedial action permit applications will be submitted to the NJDEP for the deeper groundwater zones that are part of the regional CEA.

5.0 DATA VALIDATION AND DATA USABILITY EVALUATION

All samples were analyzed by SGS Accutest Laboratories, Inc. of Dayton, New Jersey (SGS Accutest). Total chromium analysis was performed using United States Environmental Protection Agency (USEPA) SW846 200.7 and hexavalent chromium analysis was performed using USEPA Method 7199. Data validation was performed by a third-party data validation specialist with Validata, LLC (Validata) of Seattle, Washington. Additionally, Honeywell employs Dr. Rene Surgi of Analytical & Environmental Services, Inc. (AESI) of Glencoe, Illinois, to provide third-party analytical quality assurance/quality control (QA/QC). Once the data packages are issued by Accutest to Validata, the hexavalent chromium (and total chromium, if performed) data are validated. Employing such a protocol provides a high degree of confidence that the hexavalent chromium analytical data that has passed the internal laboratory QA/QC standards and was not rejected by the validator is accurate, precise, representative and, thus, usable. Rejected data, although reported, is flagged with an "R" and is not used for the intended purpose of the associated sampling. Data validation reports will be provided upon request.

Honeywell prepared a Data Management Plan (DMP) for the SA-6 Chromium Remedy (**Appendix G**). Honeywell revised the DMP in August 2014 to clarify data validation level and frequency based upon the purpose of the sampling and end use of the data. This revised DMP was submitted to NJDEP and all Parties on August 22, 2014. The DMP outlines the specific data validation objectives and procedures involved in producing quality, usable analytical data during implementation of the SA-6 Chromium Remedy. Similar procedures related to groundwater samples analyzed for total and hexavalent chromium were employed during sampling, analysis, and data management/validation of the shallow groundwater samples collected at SA-7 presented in this RAR.

A summary of the data validation level and frequency for groundwater samples analyzed for total and hexavalent chromium collected during the SA-7 post-remedy groundwater sampling per the revised DMP follows:

Level IV data validation 100% of total chromium samples analyzed; and

• Level V data validation 100% of hexavalent chromium samples analyzed.

The NJDEP issued guidance for Data of Known Quality Protocols (DKQPs) in April 2014, approximately 1 year after the start of the SA-6 Chromium Remedy and after completion of the SA-7 soils remedy. The NJDEP was consulted regarding whether the questionnaire that is part of the DKQP process needed to be filled out for samples collected during the implementation of the Chromium Remedy. NJDEP concluded that the DKQP questionnaires were not required for the Chromium Remedy since the laboratory follows rigorous QA/QC protocols specifically developed for the chromium program in Jersey City which results in the generation of data of known quality and because the third-party validation process covers the data assessment and usability evaluation promoted in the DKQP guidance. We note that the validation process essentially asks the same questions as those on the questionnaire. As indicated above, 100% of the groundwater samples analyzed were validated by Validata.

Given the high level of internal and external QA/QC that is conducted by Honeywell, the 100% data validation that Honeywell employs for hexavalent chromium, and validation of 10% of samples for analytical parameters other than hexavalent chromium, the analytical data meets NJDEP's standards of precision, accuracy, and usability.

Electronic Data Deliverable (EDD) documentation is included in Appendix B.

6.0 PIEZOMETER INSTALLATION

As part of the SA-7 Remedy, a series of terraced pools were constructed inside the site perimeter to maintain an outward gradient across the perimeter SCB barrier to prevent recontamination (see "perimeter pools" on **Figure 2**). The pools were created by compacting a clay foundation and interior dams to separate the pools and hold static groundwater levels inboard of the perimeter barrier above groundwater levels outboard of the perimeter barrier. By virtue of the construction of the perimeter pools, an interior pool was created within the remainder of the Site. Groundwater elevation within the interior pool is controlled by a steel sheetpile wall at the western end of the Site near the Hackensack River which is set at elevation +4.0 above mean sea level. The interior pool consists of general purpose granular fill placed following excavation of chromium-impacted soils.

Four shallow piezometers were installed within the interior pool as shown on **Figure 2**. The piezometers were designated as 115-PZ-500 through 115-PZ-503. The purpose of these piezometers was to allow for the collection of groundwater samples and measurement of groundwater elevation within the interior pool. This RAR presents the data collected from the groundwater sampling.

Drilling and piezometer construction was provided by B&B Drilling, Inc. (B&B Drilling), a New Jersey-licensed well driller. Prior to piezometer drilling, B&B Drilling obtained well permits from NJDEP. The well permits, records, and Form As are provided in **Appendix C**. Boreholes were drilled with a hollow stem auger drill rig using augers with an outside diameter of 6-5/8 inches. All drilling and piezometer construction activities were overseen by a representative of Amec Foster Wheeler and well construction diagrams were prepared and are provided in **Appendix D**. The piezometers were constructed of 2-inch diameter polyvinyl chloride (PVC) casing and 10-foot long screens. The tops of the PVC casing/risers are protected with a steel flush-mount well lid affixed in a concrete pad. The bottom of the screens were set approximately 1 foot above the "Stratum D" (meadow mat) layer. The elevation of the top of Stratum D was determined during the SA-7 soil excavation which exposed the top of Stratum D throughout the Site. Thus, only shallow groundwater, that perched above the Stratum D, is monitored by the piezometers.

Following installation, B&B Drilling developed the piezometers using a peristaltic pump. The pump was pulled up and down within the water column while pumping to provide some surging and flushing action. Pumping continued until the water ran clear. Following development, the horizontal position and elevation of the tops of the piezometers were surveyed by Maser Surveying (Maser), a New Jersey-licensed land surveyor. Monitoring well Form B certifications provided by Maser are contained in **Appendix C**.

Because of a detection of total chromium in the unfiltered sample collected from one of the piezometers (115-PZ-503) during the first round of sampling, this piezometer was re-developed on 3/13/2017 prior to the second round of sampling.

7.0 GROUNDWATER SAMPLING AND ANALYSIS

Samples were collected from the piezometers on February 15-16, 2017 and March 20-21, 2017. Samples were collected via low-flow purging/sampling protocols per the NJDEP Field Sampling Procedures Manual. Submersible pumps were utilized to extract the water from the wells and all non-dedicated/disposable sampling equipment was decontaminated before and after sampling of each well. Field parameters, including temperature, specific conductivity, pH, dissolved oxygen (DO), salinity, turbidity and oxidation-reduction potential (ORP), were measured using a multiparameter water quality meter (Horiba U-52) and recorded during purging. Groundwater Field Parameter Sampling Forms summarizing the field sampling parameters for both sampling rounds are provided in **Appendix E**.

Once purging was completed, laboratory-provided sample containers with appropriate preservatives were filled. Additionally, a portion of the water obtained from the piezometers was also field-filtered, utilizing a 0.45 micron (μ) filter. After filtering, the samples were placed in sample containers. Once filled, all containers were placed in coolers with ice and samples were transported to SGS Accutest for analysis under chain of custody. Samples were analyzed as described above. Additional analyses included field pH, which was measured in accordance with N.J.A.C 7:18, Subchapter 8, in a portion of the unfiltered water, and ORP. Laboratory analytical reports are provided in **Appendix F**.

8.0 ANALYTICAL RESULTS

Table 1 provides a summary of the analytical results of both rounds of sampling during 2017. As indicated on **Table 1**, hexavalent chromium concentrations in all samples were below the detection limit of 0.0055 milligrams per liter (mg/L). Total chromium concentrations were below the detection limit of 10 μg/L in all samples, except for the unfiltered sample collected from 115-PZ-503 (33.9 μg/L) during the first round of sampling on February 16, 2017. As indicated above, this piezometer was redeveloped prior to the second round of sampling. During the second round, the unfiltered sample from 115-PZ-503 was below 10 μg/L.

9.0 SUPPLEMENTAL GROUNDWATER SAMPLING FOR TI AREA - SEPTEMBER 2017

This section presents a discussion of supplemental groundwater sampling of TWPs during September 2017 in the TI area between the bulkhead and western sheet-pile barrier wall at SA-7.

9.1 TEMPORARY WELL INSTALLATION AND GROUNDWATER SAMPLING

On September 14, 2017, two TWPs (115-TWP-01 and 115-TWP-02) were installed in the TI area by B&B Drilling, with field oversight by Amec Foster Wheeler as shown on **Figure 2**. TWP construction consisted of 1-inch diameter, schedule 40 PVC with screened intervals set within the shallow fill zone (well screen 5 to 10 feet bgs).

Groundwater samples were collected via low-flow purging/sampling protocols per the NJDEP Field Sampling Procedures Manual. A peristaltic pump was utilized to extract water from the TWPs. Field parameters, including temperature, specific conductivity, pH, DO, salinity, turbidity and ORP, were measured using a multiparameter water quality meter (Horiba U-52) and recorded at the time of sampling, after the well had stabilized. Groundwater Field Parameter Sampling Forms summarizing the field sampling parameters are provided in **Appendix E**.

Once purging was completed, laboratory-provided sample containers with appropriate preservatives were filled. Additionally, a portion of the water obtained from the piezometers was also field-filtered, utilizing a 0.45 μ filter. After filtering, the samples were placed in sample containers. Once filled, all containers were placed in coolers with ice and samples were transported to SGS Accutest for analysis under chain of custody. Samples were analyzed for total and hexavalent chromium. Laboratory analytical reports are provided in **Appendix F**.

9.2 ANALYTICAL RESULTS

Table 2 provides a summary of the analytical results of the September 2017 groundwater samples. Hexavalent chromium results in all samples were below the detection limit of 0.006 mg/L. With the exception of a minor detection of total chromium in the unfiltered sample collected from 115-TWP-01 (11.4 μ g/L), total chromium concentrations were below the detection limit of 10 μ g/L in all samples.

SUPPLEMENTAL GROUNDWATER SAMPLING FOR TI AREA – SEPTEMBER 2017



All data was validated as described in Section 5.0.

10.0 EXISTING CLASSIFICATION EXCEPTION AREA

Honeywell has established regional CEAs for groundwater for the SA-5/6/7 sites as an institutional control to identify chromium-impacted groundwater above the NJDEP GWQS and prevent the use of groundwater within the designated CEA areas. The NJDEP approved the CEA on February 16, 2012 (see approval letter in **Appendix A**). The CEAs address the shallow fill, deep overburden, and bedrock groundwater zones. The shallow zone refers to groundwater within fill material (above the Stratum D and underlying native soils), generally to a depth of 20 feet bgs. The shallow zone CEA excludes SA-7. The data presented in this RAR supports this exclusion.

11.0 CONCLUSIONS

The groundwater data indicates that remedial objectives for shallow groundwater at SA-7 for attainment of the NJDEP GWQS for chromium have been completed. Therefore, Honeywell concludes that no further action is required for shallow groundwater at SA-7 and Honeywell requests written acknowledgment from the NJDEP regarding the following:

- This RAR is in compliance with the NJDEP TRSR;
- Since chromium concentrations in shallow groundwater do not exceed the GWQS, a remedial action permit is not required for shallow groundwater at SA-7; and
- The NJDEP-approved existing CEA for shallow groundwater, which excludes SA-7, is acceptable and does not require modification.

12.0 REFERENCES

Cornerstone, 2017, Integrated Annual Groundwater Performance Report for 2016, Study Areas 5, 6 and 7; August 2017.

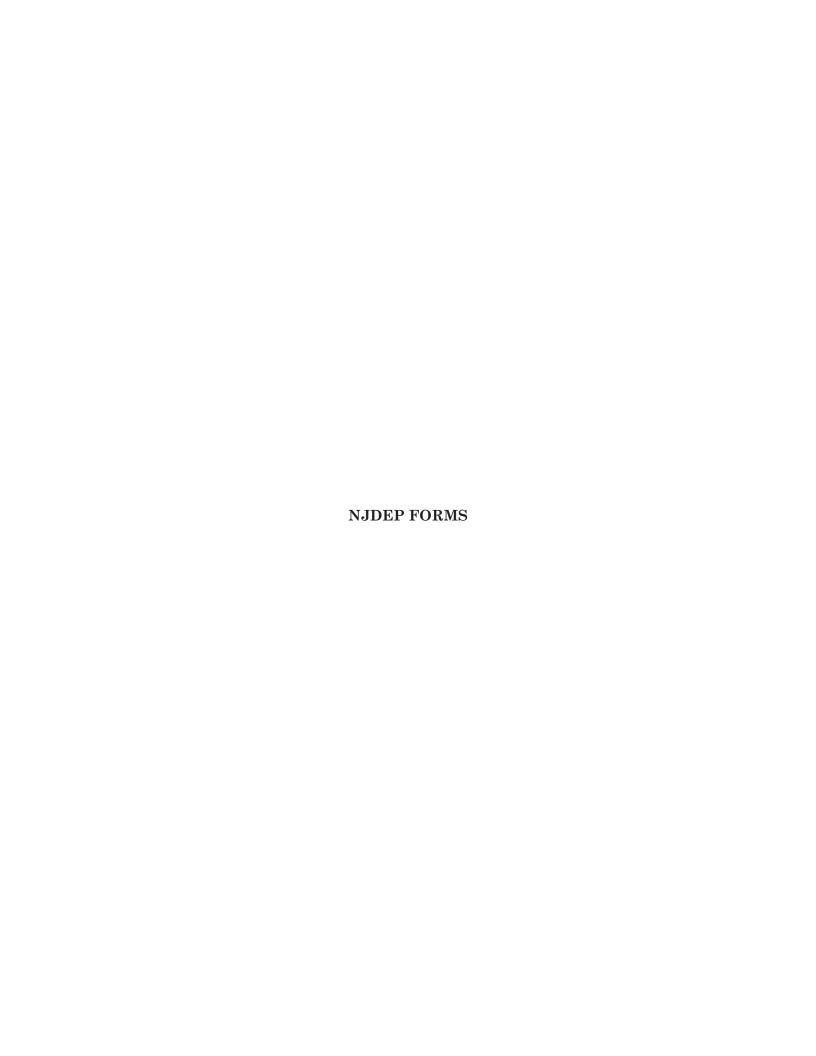
Honeywell, 2010, Remedial Action Report, Study Area 7; October 2010.

NJDEP, 2005; revised 2011; Field Sampling Procedures Manual, August 2005.

NJDEP, 2012; Technical Requirements for Site Remediation, N.J.A.C. 7:26E. Last amended May 7, 2012.

13.0 LIST OF ACRONYMS AND ABBREVIATIONS

CEA	classification exception area	QA/QC	quality assurance/quality control
DKQPs	Data of Known Quality		
	Protocols	RAR	Remedial Action Report
DMP	Data Management Plan		
DO	Dissolved Oxygen	SCB	Soil-Cement Barrier
		TI	technical impracticable
EDD	Electronic Data	TMW	temporary monitoring
	Deliverable		well
		TRSR	Technical Requirements
GWQS	groundwater quality		for Site Remediation
	standard		
		USEPA	United States
μ	micro		Environmental
μg/L	micrograms per liter		Protection Agency
mg/kg	milligrams per kilogram		
mg/L	milligrams per liter		
N.J.A.C.	New Jersey		
	Administrative Code		
NFA	No Further Action		
NJDEP	New Jersey Department		
	of Environmental		
	Protection		
ORP	oxidation-reduction		
7101	potential		
	Pototitiai		
PVC	polyvinyl chloride		



Case Name: Study Area 7

G000002548, G000008789, G000008737,

PI #: G00008771

IMPORTANT: 1) Do not delete or copy and paste across multiple columns because it can disrupt hidden equations.

2) If pasting from a Word document, use the Paste option: Match Destination Formatting

3) If the text turns red you have exceeded the character limit for that column

Case Inventory Document Version 1.4 02/23/17

AOC ID	AOC Type	AOC Description	Confirmed Contamination	AOC Status	Status Date	Incident #	DEP AOC Number	Contaminated Media	Contaminants of Concern	Additional Contaminants of Concern	Additional Contaminants of Concern	Applicable Remediation Standard
N/A	Other areas of concern - Any area suspected of containing contaminants	Former location of hexavalent chromium- impacted soil/fill. All impacted material excavated and replaced with clean backfill	Yes	RAR	9/11/2017	N/A		Soil	Metals	Not Applicable	Not Applicable	Remediation Standards
										1		

Case Name: Study Area 7

G000002548, G000008789, G000008737,

PI #: G00008771

Case Inventory Document Version 1.4 02/23/17

	AOC ID	AOC Type	Exposure Route	Additional Exposure Route	RA Type	Additional RA Type	Additional RA Type	Was an Order of Magnitude Evaluation Conducted?	Activity
	N/A	Other areas of concern - Any area suspected of containing contaminants	Ingestion/Dermal		Excavation	Capping		No	2005-2010- Soil Chromium Remedy Completed. Soils RAR submitted in October 2010. NFA for Soils received December 2010. 2017- Shallow Groundwater Sampling conducted - no Chromium above GWQS. RAR submitted May 2017 and revised October 2017. 2017- Soil Deed Notice to be filed
Ī									



New Jersey Department of Environmental Protection Site Remediation Program

COVER/CERTIFICATION FORM

(Submit with Remedial Phase Report, Receptor Evaluation, and CEA Forms)

Date Stamp (For Department use only)

SECTION A. SITE INFORM	MATION							
Site Name: Study Area SA-	-7							
AKAs: See RAR								
Street Address: 445, 465, 4	185 Rt 440							
Municipality: Jersey City				(<i>T</i> c	ownship, Boro	ugh or City)		
County: Hudson County					Code: 0730	5-4806		
Program Interest (PI) Numb	er(s): <u>G00000</u>	2548,	G00000878	39, G00000	8737, G0000	8771		
Case Tracking Number(s) for	or this submissi	on: _						
Date Remediation Initiated	Pursuant to N.J	.A.C.	7:26C-2: 0	1/06/2005				
State Plane Coordinates for	a central locati	ion at	the site: Ea	sting: 603	079	Northing:	684573	
List ourrant Municipal Plack	and Lat Numbe	oro of	the Site:					
List current Municipal Block			·	Dlask	ш	l of #/o	.\	
Block # 21901						Lot #(s		
	Lot #(s)					Lot #(s		
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Block #	LOI #(S)			BIOCK	#	Lot #(s	···	
 Indicate how the Electronic Data Deliverable (EDD) for this submission is being provided to the NJDEP:								
Remedial Phase Documer Preliminary Assessment Re	nts	N/A	Included in this Submission	Previously	Date of Submission	Date of Revised Submission	Date of Previous NJDEP Approval	Date of Document Withdrawal
Site Investigation Report								
Remedial Investigation Rep						Soils RAR		
Remedial Action Work Plan Remedial Action Report			\boxtimes		10/12/2010		12/23/2010	
Response Action Outcome					10/12/2010		12/23/2010	
Trespense / total in outcome								
Other Submissions								
Alternative Soil Remediation and/or Screening level App								
Case Inventory Document			\boxtimes					
Classification Exception Are Restriction Area (CEA/WRA	A)			X	06/08/2009		02/16/2012	
Discharge to Ground Water Rule Authorization Reques								

IEC Engineered System Response Action Report								
Immediate Environmental Concern Report								
LNAPL Interim Remedial Measure Report								
Public Notification								
Receptor Evaluation			\boxtimes	02/28/2011				
Technical Impracticability Determination			\boxtimes	10/12/2010				
Vapor Concern Mitigation Report								
Permit Application – list:								
Radionuclide Remedial Action Report								
Radionuclide Remedial Action Workplan								
Radionuclide Remedial Investigation								
Report	Ш	Ш						
Radionuclide Remedial Investigation Workplan								
SECTION C. SITE USE								
Current Site Use: (check all that apply)			Inte	nded Future S	Site Use, if kn	own: (check a	ıll that apply)	
☐ Industrial ☐ Agricultural			_	ndustrial	⊠ F	ark or recreati	ional use	
☐ Residential ☐ Park or recre	ationa	l use		Residential		'acant		
☐ Commercial ☑ Vacant				Commercial		Sovernment	ml. m a m	
☐ School or child care ☐ Government				school or child		uture site use	unknown	
Other:				other:				
SECTION D. CASE TYPE: (check all that	apply)						
☐ Administrative Consent Order (ACO))			andfill (SRP รเ	ubject only)			
☐ Brownfield Development Area (BDA))			Regulated Unde	•	•	,	
Child Care Facility			· 	Remediation Ag	` '		Certification	
★ Chrome Site (Chromate chemical property)	oducti	on waste)		School Development Authority (SDA)				
☐ Coal Gas☐ Due Diligence with RAO				School facility Spill Act Defens	se Governm	ent Entity		
☐ Hazardous Discharge Remediation F	=und (HDSRF)		Spill Act Discha		ent Linuty		
Grant/Loan	(,		JST Grant/Loa	•			
☐ ISRA			□ C	other:				
Federal Case (check all that apply)								
☐ RCRA GPRA 2020 ☐ CER	CLA/	NPL	USDOD		Ξ			
1. Is the party conducting remediation a government entity? Yes ⊠ No								
If "Yes," check one:		State	☐ Municip	oal 🗌 Count	у			
SECTION E. PUBLIC FUNDS	SECTION E. PUBLIC FUNDS							
Did the remediation utilize public funds? ☐ Yes ⊠ No								
If "Yes," check applicable:						_	_	
☐ UST Grant ☐ UST Loan ☐ Brownfield Reimbursement Program								
☐ HDSRF Grant ☐ HDSRF Lo	an				bursement Pro	-		
☐ Spill Fund ☐ Schools De	evelon	ment Autho	rity 🗀	l Environmenta	al Infrastructur	e Trust		

SECTION F. PERSON RESPONSIBLE FOR CONDUCT	TING THE REMEDIATION INFO	RMATION AND CERTIFICATION			
Full Legal Name of the Person Responsible for Conducting	ng the Remediation: Honeywell	International Inc.			
Representative First Name: William	Representative Last Name	: Hague			
Title: Global Director, Remediation Design and Construc	etion				
Phone Number: (973) 455-2175	Ext:	Fax:			
Mailing Address: 115 Tabor Road					
City/Town: Morris Plains	State: NJ	Zip Code: 07950			
Email Address: William.Hague@Honeywell.com					
This certification shall be signed by the person responsib accordance with Administrative Requirements for the Rei					
I certify under penalty of law that I have personally examined and am familiar with the information submitted herein, including all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, to the best of my knowledge, I believe that the submitted information is true, accurate and complete. I am aware that there are significant civil penalties for knowingly submitting false, inaccurate or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement which I do not believe to be true. I am also aware that if I knowledge by: Signature: Date: October 1					
Name/Title. 824A20F975DB4DD. Jal Director, Remediation					
For CEA Submissions:					
Check this box if the person above is also the property owner of the site or their representative. If this person is not the site property owner, please ensure the site property owner's name and address is in the first line of the table in Section E.2 of the Classification Exception Area / Well Restriction Area (CEA/WRA) Fact Sheet Form.					

SECTION G. LICENSED SITE REMEDIATION PROFESSION	DNAL INFORMATION AND STATEMENT					
LSRP ID Number:						
First Name:						
Phone Number: Ext:	Fax:					
Mailing Address:						
City/Town: State:	Zip Code:					
Email Address:						
This statement shall be signed by the LSRP who is submitting and N.J.S.A. 58:10B-1.3b(1) and (2).	This statement shall be signed by the LSRP who is submitting this notification in accordance with N.J.S.A. 58:10C-14, and N.J.S.A. 58:10B-1.3b(1) and (2).					
I certify that I am a Licensed Site Remediation Professional a in New Jersey. As the Licensed Site Remediation Profession						
[SELECT ONE OR BOTH OF THE FOLLOWING AS A	PPLICABLE]:					
☐ directly oversaw and supervised all of the referenced☐ personally reviewed and accepted all of the reference						
I believe that the information contained herein, and including	all attached documents, is true, accurate and complete.					
It is my independent professional judgment and opinion that t submission to the Department, conforms to, and is consistent						
My conduct and decisions in this matter were made upon the exercise of reasonable care and diligence, and by applying the knowledge and skill ordinarily exercised by licensed site remediation professionals practicing in good standing, in accordance with N.J.S.A. 58:10C-16, in the State of New Jersey at the time I performed these professional services.						
I am aware pursuant to N.J.S.A. 58:10C-17 that for purposely, knowingly or recklessly submitting false statement, representation or certification in any document or information submitted to the board or Department, etc., that there are significant civil, administrative and criminal penalties, including license revocation or suspension, fines and being punished by imprisonment for conviction of a crime of the third degree.						
LSRP Signature:	Date:					
LSRP Name/Title:						
Company Name:						

Completed forms should be sent to:

Bureau of Case Assignment & Initial Notice Site Remediation Program NJ Department of Environmental Protection 401-05H PO Box 420 Trenton, NJ 08625-0420



New Jersey Department of Environmental Protection Site Remediation Program

REMEDIAL ACTION REPORT FORM

Date Stamp (For Department use only

		(For Department us	se only)
SE	CTION A. SITE		
Sit	e Name: Study Area SA-7		
Pro	ogram Interest (PI) Number(s): <u>G000002548, G000008789, G000008737, G00008771</u>		
Ca	se Tracking Number(s) for this submission:		
	This form must be attached to the Cover/Certification	Form	
SE	CTION B. SCOPE OF REMEDIAL ACTION REPORT		
1.	Does the RAR address:		
	☐ Area(s) of Concern (AOCs) Only Groundwater - Chromium Only	actication)	
2	☐ Entire Site (Based on a completed and submitted Preliminary Assessment/Site Inv Total number of contaminated AOCs associated with the case: 1	estigation)	
3.	Total number of contaminated AOCs addressed in this submission: 1		
	Are there any outstanding contaminated AOCs associated with the case where the reme	adial	
ᅻ.	action has NOT been performed?		⊠ No
5.	Does this RAR address a discharge/release from a federally regulated UST?	Yes	⋉ No
Wł	nen answering the remaining questions on this form consider only the AOCs addres	ssed in this submiss	ion.
SE	CTION C. GENERAL		
1.	Does this submission include Remedial Action Permit Application(s) that require Site Re Program approval?		⊠ No
2.	Was a remediation initiated after May 6, 2010, for new construction / change in the use of the site proposed for the purpose of residential use, use as a licensed child care center or use as a school?		□ No
	If "Yes," was an unrestricted use or a presumptive remedy implemented?		 □ No
3.	Was an alternative remedy approved by the NJDEP?	Yes	⊠ No
	If "Yes," provide the date of the approval:		
4.	Has the remediation varied from the Technical Rules?	Yes	⋉ No
	If "Yes." provide the citation(s) from which the remediation has varied and the page(s) in attached document where the rationale for the variance is provided.	the	
	N.J.A.C. 7:26E Page		
	N.J.A.C. 7:26E Page		
	N.J.A.C. 7:26E Page	_	
5.	Were the laboratory Reporting Limits below applicable remediation standards/screening criteria required for the contaminants of concern for the AOCs addressed in this submiss		☐ No
6.	Have past NJDEP-documented deficiencies been addressed in this submission?	Yes No	X N/A
7.	Did the remediation deviate from that proposed in the Remedial Action Workplan?	Yes	⊠ No
	in 165, specify the section/page(s) in the report where the deviation(s) are discussed.		
8.	Did the remedial action render the property unusable for future redevelopment or for		N/ N/-
	recreational use (N.J.A.C. 7:26C-6.4(b)?	∐ Yes	⋉ No

SE	ECTION D. SITE CONDITIONS						
1.	At any time, was there any radiological contamination detected at the AOCs addressed in this submission?	s 🗵 No					
2.	At any time, did any of the AOCs addressed in this submission contain Ordnance and Explosives/ Unexploded Ordnance (OE/UXO)?	s 🗵 No					
3.	Did the remedial action involve containment of free product?	s 🛛 No					
4.	Has dioxin been detected at levels above NJDEP's interim direct contact soil screening level of 50 ppt dioxin TEQ (TCDD Toxicity Equivalence Quotient) in any AOCs addressed in this submission? ☐ Ye	s 🗵 No					
5.	Have any of the following contaminants <i>ever</i> been detected in sediment above the ecological screening levels at the AOCs addressed in this submission?	s 🗵 No					
	If "Yes," check all that apply:						
	☐ Arsenic ☐ Dioxin ☐ Mercury ☐ PCBs ☐ Pesticides						
6.	Is remediation complete in all affected media at the AOCs addressed in this submission? X Ye	s 🗌 No					
7.	Did contaminants from the AOCs addressed in this submission discharge to surface water? Ye	s 🛛 No					
8.	Did contaminants from the AOCs addressed in this submission discharge to an Environmentally Sensitive Natural Resource (ESNR)? ☐ Ye	s 🗵 No					
9.	Are any of the following conditions currently present for the AOCs addressed in this submission? (check all	that apply):					
	Groundwater: Contaminated ground water in the overburden aquifer Contaminated ground water in a confined aquifer Contaminated ground water in the bedrock aquifer Contaminated ground water in multiple aquifer units Multiple distinct ground water plumes Contaminated ground water migrating off-site Natural background ground water contamination Contaminated ground water discharging to surface water or Environmentally Sensitive Natural Resource (ESNR) Residual or free product Radionuclides Natural background above Direct Con Remediation Standards Soil: On-site discharge(s) impacting soil off Munitions and explosives of concern Contaminated soil in the saturated zor Historic pesticide impacts to soil Residual or free product Historic Fill Natural background only above Impact Water Cleanup Criteria Natural background above Direct Con Remediation Standards Soil contamination in an ESNR	e/COPR ne t to Ground					
	ECTION E. APPLICABLE REMEDIATION STANDARDS						
	Were Default Remediation Standards used for all contaminants?	s 🗌 No					
2.	2. Has compliance averaging been utilized to determine compliance with the Soil Remediation Standards?						
	Arithmetic 95 Percent Weighted 75 Perce Pathway Mean UCL Average 10X Proce						
	Ingestion-Dermal Pathway	<u>aul G</u>					

3.	Has a compliance option been utilized to determine compliance with the Impact to Ground Water Pathway? (If "Yes," check all that apply)	☐ Yes	⊠ No
	☐ Immobile Compounds		
	☐ Data evaluation for metals and semi-volatiles		
	☐ Data evaluation for volatile organics derived from discharges of petroleum mixtures		
4.	Was an interim standard used for a contaminant where a standard does not exist?	☐ Yes	X No
5.	Were Alternate Remediation Standards used for the Ingestion/Dermal Pathway?	☐ Yes	⊠ No
6.	Were Alternate Remediation Standards used for the Inhalation Pathway?	☐ Yes	⋉ No
7.	Were Site Specific Standards used for the Impact to Ground Water Pathway?	☐ Yes	⊠ No
	☐ Soil-Water Partitioning Equation☐ SPLP☐ Sesoil☐ Sesoil/AT123D☐ DAF Modification		
8.	Were Site Specific Ecological Remediation Goals used?	☐ Yes	⊠ No
9.	What is the ground water classification for this site as per N.J.A.C. 7:9C? (check all that apply)		
	☐ Class I-A		
	☐ Class I-PL Pinelands Protection Area ☐ Class III-A		
	☐ Class I-PL Pinelands Preservation Area ☐ Class III-B		
SE	CTION F. ALTERNATIVE AND CLEAN FILL USE		
1.	Was alternative fill used?	. Yes	⊠ No
2.	Was clean fill used?	.⊠ Yes	□No
3.	Was material sent off-site for use as alternative and/or clean fill?	☐Yes	⊠ No
	If "Yes," specify the section/page in the RAR where it states the SRP site receiving this	_	_
	alternative and/or clean fill:		
4.	Was material sent off-site for use as alternative and/or clean fill at a non-SRP site?	☐ Yes	X No
	If "Yes," specify the section/page in the RAR where it states the non-SRP site receiving this		
	alternative and/or clean fill:		
5.	Was alternative fill used in excess of the amount required for the remedial action?	☐ Yes	⋉ No
	If "Yes," was the NJDEP's preapproval obtained pursuant to N.J.A.C. 7:26E-5.2(b)3?	☐ Yes	☐ No
95	CTION G. REMEDIAL ACTION REPORT INFORMATION		
So			
	Did the remedy include a remedial action for soils?	☐ Yes	⊠ No
	If "No," skip to Ground Water	_	<u> </u>
2.	Is a restricted use required?	☐ Yes	☐ No
	If "Yes," indicate the type of restriction being implemented.		
3.	If applicable, has consent from all involved property owners been obtained (i.e., for institutional or		□ N-
4	engineering controls)?		∐ No
4.	Was an engineering control required? If "Yes," indicate the receptor(s) each engineering control is intended to protect. (check all that apply)		∐ No
	Human Ecological Offsite Impacts		
	ound Water		
5.	Did the remedy include a remedial action for ground water?	X Yes	∐ No
6	Is a restricted use required for ground water?	□Yes	X No

7.	Is a revised CEA required?	🗌 Yes	⊠ No
8.	Do any contaminant levels in ground water currently exceed the vapor intrusion ground water trigger?	🗌 Yes	⊠ No
Ec	ological		
9.	Did the remedy include a remedial action for Environmentally Sensitive Natural Resources (ESNRs)?	🗌 Yes	⊠ No
10	. Was post-remedial sampling performed to determine whether contaminant levels currently meet ecological screening levels or ecological remediation goals?	🗌 Yes	☐ No
11	. Did the remedial action require filling of State open waters or wetlands?	🗌 Yes	☐ No
12	. Have ecological risk-based remediation goals been developed?	🗌 Yes	☐ No
	If "Yes," have the ecological risk-based remediation goals been approved by NJDEP?		☐ No
13	. Have Risk Management Decision (RMD) goals been developed?	🗌 Yes	□No
	If "Yes," have the RMD goals been approved by NJDEP?		— □ No
	Have any vapor intrusion engineering controls/mitigation systems been installed in order to mitigate a vapor condition in a structure?	□ Yes	⊠ No
SE	CTION H. LABORATORY DATA		
1.	Were all data submitted in the appropriate full and/or reduced formats according to the deliverables defined in N.J.A.C. 7:26E-2?	X Yes	□No
2.	by reference in N.J.A.C. 7:26E-2 for: sampling	⊠ Yes	□No
	analysis	X Yes	☐ No
3.	How was it determined that the data complied with the QA/QC requirements?		
	Other:	_	
4.	Has any data been qualified and used?	🗌 Yes	✓ No
5.	Has any data been rejected and used?	🗌 Yes	✓ No
6.	Provide the page number for the "Reliability of Data" section of the report: 5		

TABLE 1

SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS - FEBRUARY & MARCH 2017

TABLE 1 SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS - FEBRUARY & MARCH 2017

Study Area 7 Honeywell International Inc. Jersey City, New Jersey

Client Sample ID:	Ground Water Quality Standard (GWQS)	Units	115-PZ-502- 021517	115-PZ-502-F- 021517	115-PZ-502- 032117	115-PZ-502-F- 032117	115-PZ-502-DP- 021517	115-PZ-502-DP- F- 021517	115-PZ-502-DP- 032117	115-PZ-502-DP- F- 032117	115-PZ-501- 021517	115-PZ-501-F- 021517	115-PZ-501- 032017	115-PZ-501-F- 032017
Lab Sample ID			JC37249-1	JC37249-1F	JC39283-2	JC39283-2F	JC37249-2	JC37249-2F	JC39283-3	JC39283-3F	JC37249-3	JC37249-3F	JC39227-1	JC39227-1F
Date Sampled:			02/15/2017	02/15/2017	03/21/2017	03/21/2017	02/15/2017	02/15/2017	03/21/2017	03/21/2017	02/15/2017	02/15/2017	03/20/2017	03/20/2017
Matrix:			Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater
Filtered:			Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered
Metals Analysis														
CHROMIUM	70	ug/L	10.0 U	10.0 U	10.0 U	10.0 U	10.0 U	10.0 U	10.0 U	10.0 U	10.0 U	10.0 U	10.0 U	10.0 U
General Chemistry														
HEXAVALENT CHROMIUM		mg/L	0.0055 U	0.0055 U	0.0055 U	0.0055 U	0.0055 U	0.0055 U	0.0055 U	0.0055 U	0.0055 U	0.0055 U	0.0055 U	0.0055 U

Notes:
GWQS: NJDEP Ground Water Quality Standards (GWQS),
N.J.A.C 7:9C; last amended 7/20/2010

Bold concentrations were detected above the method

detection limit

U: Not detected above method detection limit

TABLE 1 SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS - FEBRUARY & MARCH 2017

Study Area 7 Honeywell International Inc. Jersey City, New Jersey

Client Sample ID:	Ground Water Quality Standard (GWQS)	Units	115-PZ-500- 021517	115-PZ-500-F- 021517	115-PZ-500- 032117	115-PZ-500-F- 032117	115-PZ-503- 021517	115-PZ-503-F- 021517	115-PZ-503- 032117	115-PZ-503-F- 032117	FB-021517	FB-032117
Lab Sample ID			JC37249-4	JC37249-4F	JC39283-1	JC39283-1F	JC37351-1	JC37351-1F	JC39283-4	JC39283-4F	JC37249-5	JC39283-5
Date Sampled:			02/15/2017	02/15/2017	03/21/2017	03/21/2017	02/16/2017	02/16/2017	03/21/2017	03/21/2017	02/15/2017	03/21/2017
Matrix:			Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	Field Blank	Field Blank
Filtered:			Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Filtered	Unfiltered	Unfiltered
Metals Analysis												
CHROMIUM	70	ug/L	10.0 U	10.0 U	10.0 U	10.0 U	33.9	10.0 U	10.0 U	10.0 U	10.0 U	10.0 U
General Chemistry												
HEXAVALENT CHROMIUM		mg/L	0.0055 U	0.0055 U	0.0055 U	0.0055 U						

Notes:
GWQS: NJDEP Ground Water Quality Standards (GWQS),

N.J.A.C 7:9C; last amended 7/20/2010

Bold concentrations were detected above the method

detection limit

U: Not detected above method detection limit

TABLE 2

SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS – TECHNICAL IMPRACTICABLE AREA – SEPTEMBER 2017

TABLE 2 SUMMARY OF GROUNDWATER SAMPLE ANALYTICAL RESULTS **TECHNICAL IMPRACTICABLE AREA - SEPTEMBER 2017**

Study Area 7 Honeywell International Inc. Jersey City, New Jersey

Client Sample ID:	Ground Water	Units	115-TWP-0	01-	115-TWP-	01-	115-TWP-	02-	115-T\	NP-02-	115-FB	3-
	Quality Standard		091417		091417	F	091417	•	0914	417F	091417	7
	(GWQS)											
Lab Sample ID			JC50882-	-1	JC50882-	1F	JC50882	:-2	JC508	882-2F	JC50882	2-3
Date Sampled:			09/14/201	17	09/14/20	17	09/14/20	17	09/14	/2017	09/14/20)17
Matrix:			Groundwa	ater	Groundwa	ater	Groundwa	ater	Groun	dwater	Field Bla	ank
Filtered:			Unfiltere	ğ	Filtered	7	Unfiltere	ed	Filte	ered	Unfilter	ed
Metals Analysis												
CHROMIUM	70	ug/L	11.4		10.0	U	10.0	U	10.0	U	10.0	U
General Chemistry												
HEXAVALENT CHROMIUM	NC	mg/L	0.0060	U	0.0060	U	0.0060	U	0.0060	U	0.0060	U

Notes:
GWQS: NJDEP Ground Water Quality Standards (GWQS),
N.J.A.C 7:9C; last amended 7/20/2010

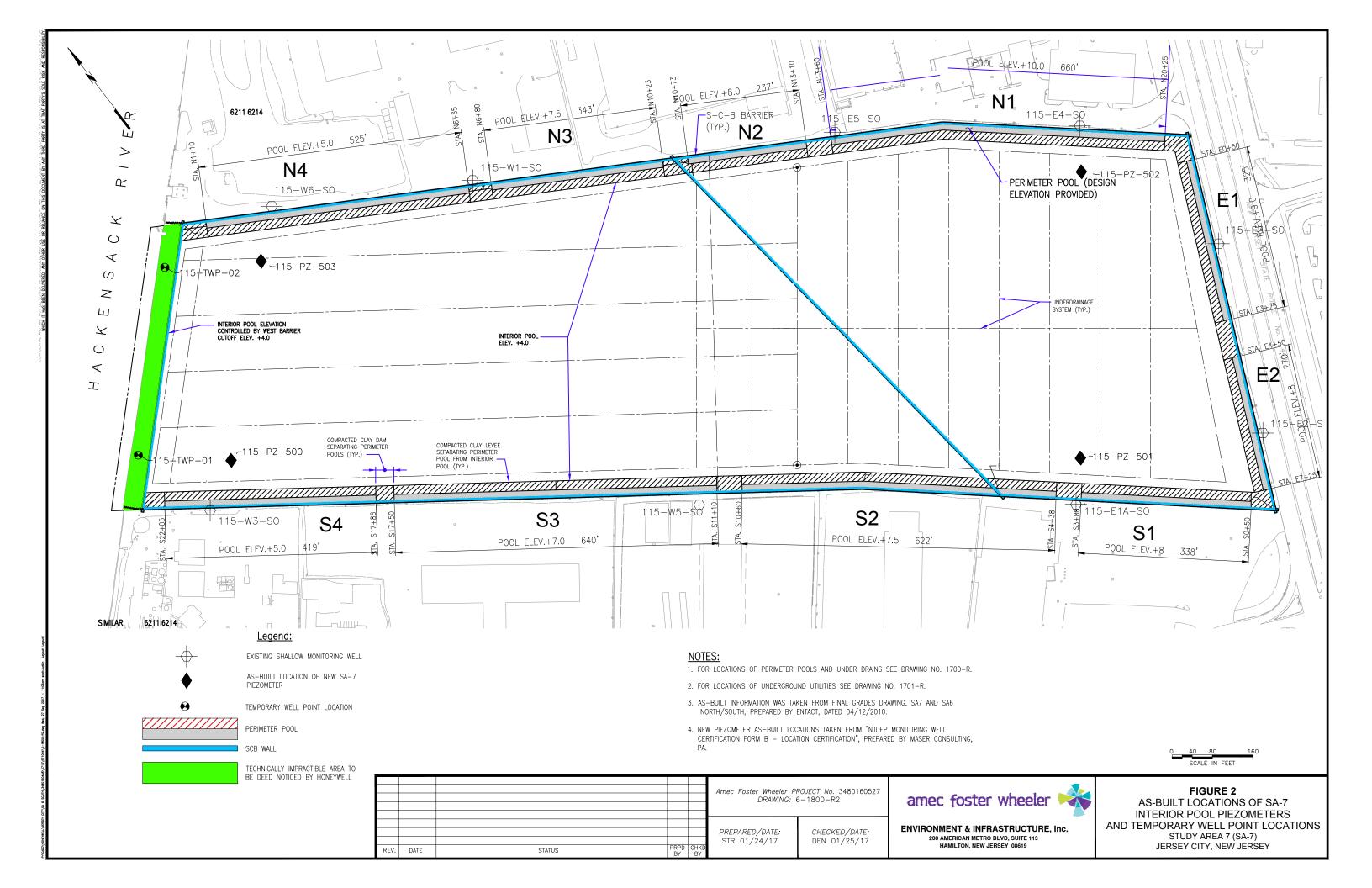
Bold concentrations were detected above the method

detection limit

ug/L: Micrograms per Liter mg/L: Milligrams per Liter

U: Not detected above method detection limit





APPENDIX A NJDEP REGULATORY CORRESPONDENCE



State of New Jersey

CHRIS CHRISTIE Governor DEPARTMENT OF ENVIRONMENTAL PROTECTION
Bureau of Case Management
401 East State Street
P.O. Box 028
Trenton, NJ 08625-0028

BOB MARTIN Acting Commissioner

KIM GUADAGNO Lt. Governor

> Honeywell Inc Attn: Mr. John Morris, Remediation Portfolio Director PO Box 1057 Morristown, NJ 07962-1057

December 20, 2010

Remedial Action Report Approval

Re:

Honeywell Inc.

Study Area 7, Hudson County Chromate Sites: 115, 120 and 157

Block: 1290.A; Lot: 14J, 14H and 14D

Jersey City, Hudson County SRP PI: G000008789

Dear Mr. Morris:

The New Jersey Department of Environmental Protection (Department) has completed review of the Study Area 7 Remedial Action Report for Soils dated October 12, 2010. The Department has determined that the Remedial Action Report is in compliance with the Technical Requirements for Site Remediation, N.J.A.C. 7:26E, the Department's Chromium Policy Directive dated February 8, 2007 and other applicable requirements. The Department hereby approves the Study Area 7 Remedial Action Report, effective the date of this letter.

The Department will issue under separate cover a "Soil Only Unrestricted Use No Further Action (NFA-E) determination" for the entire site.

Thank you for your cooperation in this matter. If you have any questions, please call me at (609) 984-4071.

Sincerely,

Frank Faranca, CHMM, Site Remediation Technical Specialist

Bureau of Case Management

cc:

Senator Robert Torricelli, Special Master

Jerramiah T. Healy, Jersey City

William Matsikoudis, Jersey City Corporation Counsel Harry Melendez, Director, Jersey City Division of Health

Hudson County Planning Board

Robert Ferraiuolo, Hudson Regional Health Commission

David Doyle, NJDEP, BEERA David VanEck, NJDEP, BGWPA



State of New Jersey

CHRIS CHRISTIE
Governor

KIM GUADAGNO Lt. Governor DEPARTMENT OF ENVIRONMENTAL PROTECTION
Bureau of Case Management
401 East State Street
P.O. Box 420, Mail Code 401-05
Trenton, NJ 08625-0028

BOB MARTIN Acting Commissioner

December 23, 2010

Honeywell Inc

Attn: Mr. John Morris, Remediation Portfolio Director

PO Box 1057

Morristown, NJ 07962-1057

Re:

No Further Action Letter

Remedial Action Type: Soil Only Unrestricted Use for the Entire Site (NFA-E)

Honeywell Inc.

Study Area 7, Hudson County Chromate Sites: 115, 120 and 157

Block: 1290.A; Lot: 14J, 14H and 14D

Jersey City, Hudson County Program Interest: G000008789

Dear Mr. Morris:

Pursuant to N.J.S.A. 58:10B-13.1 and N.J.A.C. 7:26C, the New Jersey Department of Environmental Protection (Department) issues this No Further Action Letter for the remediation of the site specifically referenced above, so long as Honeywell, Inc. did not withhold any information from the Department. This action is based upon information in the Department's case file and Honeywell, Inc.'s final certified report dated October 12, 2010. In issuing this No Further Action Letter, the Department has relied upon the certified representations and information provided to the Department. To remain in compliance with the terms of this No Further Action Letter, Honeywell, Inc. as well as each subsequent owner, lessee and operator must comply with the conditions noted below.

By issuance of this No Further Action Letter, the Department acknowledges the completion of a Remedial Action pursuant to the Technical Requirements for Site Remediation (N.J.A.C. 7:26E), the Department's Chromium Policy Directive dated February 8, 2007 and other applicable requirements for the entire site except for a strip of land adjacent to the Hackensack River due to technical impracticability (see attached Figure 1). This area is described as a limited portion of the property along the bulkhead (approximate 30 foot wide area between the bulkhead and sheet pile barrier) which meet the court-ordered level of 240 ppm but which exceed the NJDEP's most stringent soil remediation criteria of 20 ppm for hexavalent chromium.

By operation of law a Covenant Not to Sue pursuant to N.J.S.A. 58:10B-13.1 applies to this remediation. The Covenant Not to Sue is subject to any conditions and limitations contained herein. The Covenant Not to Sue remains effective only as long as the real property referenced above continues to meet the conditions of this No Further Action Letter.

NO FURTHER ACTION CONDITIONS

Pursuant to N.J.S.A. 58:10B-12o, Honeywell, Inc. and any other person who was liable for the cleanup and removal costs, and remains liable pursuant to the Spill Act, shall inform the Department in writing

within 14 calendar days whenever its name or address changes. Any notices submitted pursuant to this paragraph shall reference the above case numbers and shall be sent to: Bureau of Case Assignment and Initial Notice – Case Assignment Section, P.O. Box 434, Trenton, N.J. 08625-0434.

Honeywell, Inc. as well as each subsequent owner, lessee and operator (collectively Successors) shall comply with each of the following:

NOTICES

This No Further Action Letter is for soils only for the referenced site. The Department has relied, in part, on the reported ground water data to support that soil contamination is no longer affecting ground water. Please be advised that if changes in future ground water data no longer support this conclusion, the Department reserves it rights to require additional soil remediation and possibly excavation.

Please be advised that in accordance with the "Department Oversight of the Remediation of Contaminated Sites" (N.J.A.C. 7:26C), Honeywell, Inc. is required to reimburse the Department for oversight of the remediation. The Department will be issuing a bill within the next four months.

Thank you for your attention to these matters. If you have any questions, please contact Frank Faranca at (609) 984-4071.

Sincerely,

Gwen B. Zervas, P.E. Section Chief

Bureau of Case Management

Enclosure: Figure 1

cc: Senator Robert Torricelli, Special Master

Jerramiah T. Healy, Jersey City

William Matsikoudis, Jersey City Corporation Counsel Harry Melendez, Director, Jersey City Division of Health

Hudson County Planning Board

Robert Ferraiuolo, Hudson Regional Health Commission

David Doyle, NJDEP, BEERA David VanEck, NJDEP, BGWPA

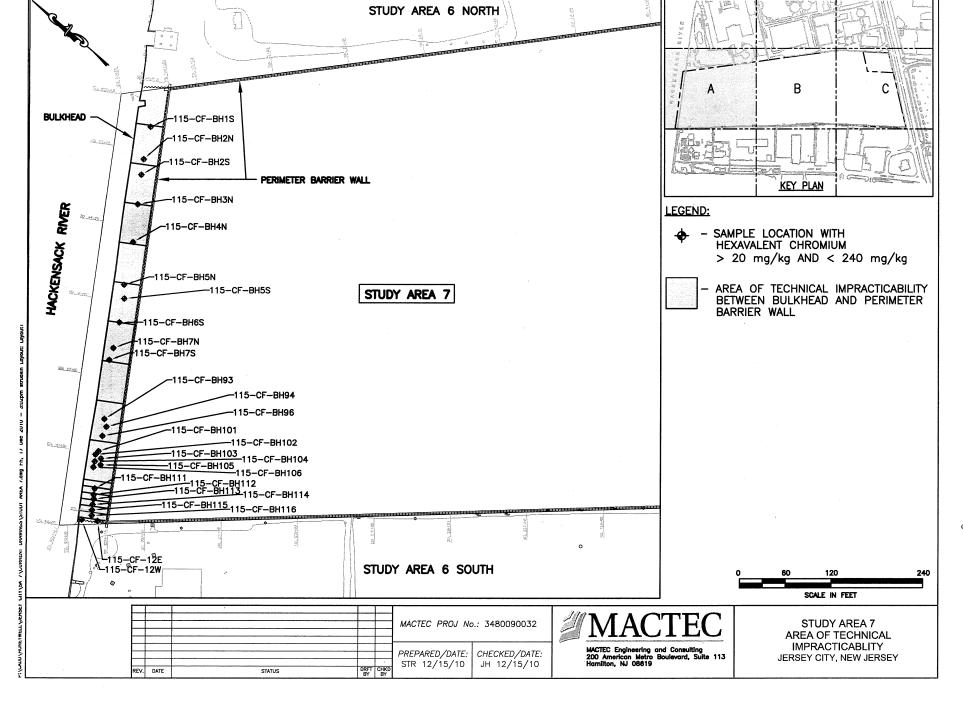


Figure 1



State of New Jersey

CHRIS CHRISTIE

Governor

KIM GUADAGNO

Lt. Governor

Department of Environmental Protection

Site Remediation Program

Mailcode 401-06

P.O. Box 420

Trenton, NJ 08625-0420

BOB MARTIN Commissioner

Date: February 16, 2012

Maria Kaouris, Remediation Manager Honeywell International, Inc. 101 Columbia Road Morristown, New Jersey 07962

Approval

Re:

Classification Exception Area

Study Areas 5, 6 and 7

Hudson County Chromate Sites 73, 87, 88, 90, 115, 117, 120, 124, 125, 134, 140,

153, 157, and 184

Jersey City, Hudson County NJDEP PI # G000008789

Dear Ms. Kaouris:

The New Jersey Department of Environmental Protection (NJDEP) has reviewed the Groundwater Classification Exception Area (CEA) application dated 8 June 2009, prepared by HydroQual, Inc. The NJDEP has determined that the referenced document is in compliance with Section 7:26E-8.3 of the New Jersey Technical Requirements for Site Remediation, and the CEA Guidance Document (revised November 1998). NJDEP hereby approves the CEA request effective the date of this letter.

Honeywell is advised that the CEA does not specify monitoring requirements since it functions as a notification mechanism, not as a "stand alone" enforcement or regulatory document. The need and the extent of ground water monitoring required during the duration of the CEA will be determined as part of the Comprehensive Ground Water Monitoring Program. As specified in NJAC 7:26E-8.3(b)5, the Department will require Honeywell to notify external agencies/affected parties of the CEA designations according to the guidelines established in the CEA Guidance Document (11/98) which can be located at: http://www.nj.gov/dep/srp/guidance/cea/ceaguid2.pdf. Note that all property owners within the plume do not need to be notified as long as they are on public water. Honeywell must also comply with the Biennial Certification requirements at NJAC 7:26E-8.6.

The CEAs are for the ground water contamination in three distinct water bearing zones (Shallow, Deep Overburden, and Bedrock). Since the aerial extent of contamination is different for each of the three zones, three separate CEAs were prepared. Note that these

CEAs are only for total and hexavalent chromium. Any other ground water contamination areas within or nearby (e.g. organic compounds in Study Area 6 – North) will require a separate CEA.

If you have any questions, please contact Thomas J. Cozzi of the Site Remediation Program at (609) 984-2905.

Sincerely

Thomas 4. Cozzi, Asistant Director

NJDEP Site Remediation

C: Barbara A. Netchert, Hudson County Clerk

Hudson County Regional Health Commission (CEHA)

Robert Byrne, RMC, Jersey City Clerk

Robert Vogt, Jersey City Division of Health

Carol Ann Wilson, Hudson County Department of Health & Human Services

Stephen D. Marks PP, AICP, Hudson County Division of Planning

Bureau Chief, NJDEP Bureau of Safe Drinking Water

Bureau Chief, NJDEP Bureau of Water Systems and Well Permitting

David Doyle, NJDEP-SRP

David Van Eck, NJDEP-BGWPA

APPENDIX B ELECTRONIC DATA DELIVERABLE

From:

srpedd@dep.nj.gov

Sent:

Thursday, May 11, 2017 6:40 PM

To: Cc: Warner, Natalie A hazsite@dep.nj.gov

Subject:

G000002548, NJD030250484, HB208201 Passed

Attachments:

erdtst-7-1-8.txt; erresult-7-1-8.txt; ersample-7-1-8.txt; rstp-7-1-8.txt; DTST.TXT; EDSA_Error_Log.html; G000002548_20170215_

20170215.KML; HZRESULT.TXT; HZSAMPLE.TXT

The EDD submission shown below was processed 05/11/2017. This submission has passed and is cataloged in our system.

The email containing your EDD had the subject line of: G000002548, HCC115, RPC030001 it was sent on:

Your submission has been issued an SRP Catalog ID: HB208201 Thank You

The following identifiers were in the DTST file:

Directory: SA751017

DESC: Honeywell SA-7 GW

SRPID: G000002548 Submit Date: 5/10/2017

If you are using the email to process your EDD with your key document, include a copy of this email with your key document package.

From:

srpedd@dep.nj.gov

Sent:

Tuesday, May 16, 2017 3:06 AM

To: Cc: Warner, Natalie A hazsite@dep.nj.gov

Subject:

G000002548, NJD030250484, HB208325 Passed

Attachments:

erdtst-7-1-8.txt; erresult-7-1-8.txt; ersample-7-1-8.txt; rstp-7-1-8.txt; DTST.TXT; EDSA_Error_Log.html; G000002548_20170320_

20170320.KML; HZRESULT.TXT; HZSAMPLE.TXT

The EDD submission shown below was processed 05/16/2017. This submission has passed and is cataloged in our system.

The email containing your EDD had the subject line of: G000002548, HCC115, RPC030001 it was sent on:

Your submission has been issued an SRP Catalog ID: HB208325 Thank You

The following identifiers were in the DTST file:

Directory: SA751117

DESC: Honeywell SA-7 GW

SRPID: G000002548 Submit Date: 5/11/2017

If you are using the email to process your EDD with your key document, include a copy of this email with your key document package.

From:

srpedd@dep.nj.gov

Sent:

Tuesday, May 16, 2017 3:06 AM

To: Cc: Warner, Natalie A hazsite@dep.nj.gov

Subject:

G000002548, NJD030250484, HB208326 Passed

Attachments:

erdtst-7-1-8.txt; erresult-7-1-8.txt; ersample-7-1-8.txt; rstp-7-1-8.txt; DTST.TXT; EDSA_Error_Log.html; G000002548_20170216_

20170216.KML; HZRESULT.TXT; HZSAMPLE.TXT

The EDD submission shown below was processed 05/16/2017. This submission has passed and is cataloged in our system.

The email containing your EDD had the subject line of: G000002548, HCC115, RPC030001 it was sent on:

Your submission has been issued an SRP Catalog ID: HB208326 Thank You

The following identifiers were in the DTST file:

Directory: SA751117

DESC: Honeywell SA-7 GW

SRPID: G000002548 Submit Date: 5/11/2017

If you are using the email to process your EDD with your key document, include a copy of this email with your key document package.

From: srpedd@dep.nj.gov

Sent: Tuesday, May 16, 2017 3:06 AM

To: Warner, Natalie A
Cc: hazsite@dep.nj.gov

Subject: G000002548, NJD030250484, HB208324 Passed

Attachments: erdtst-7-1-8.txt; erresult-7-1-8.txt; ersample-7-1-8.txt; rstp-7-1-8.txt; DTST.TXT; EDSA_Error_Log.html; G000002548_20170321_

20170321.KML; HZRESULT.TXT; HZSAMPLE.TXT

The EDD submission shown below was processed 05/16/2017. This submission has passed and is cataloged in our system.

The email containing your EDD had the subject line of: RE: G000002548, HCC115, RPC030001 it was sent on:

Your submission has been issued an SRP Catalog ID: HB208324 Thank You

The following identifiers were in the DTST file:

Directory: SA751017

DESC: Honeywell SA-7 GW

SRPID: G000002548 Submit Date: 5/10/2017

If you are using the email to process your EDD with your key document, include a copy of this email with your key document package.

APPENDIX C

WELL RECORDS, PERMITS, FORM A's & FORM B's

Well Permit Number **E201700780**

MONITORING WELL RECORD

			WIONITY	OKING WE	LL KECOKD		
PROPERTY	OWNER:	125/445 ROUT	E 440 C/O TH	OMAS REUTE	RS		
Company/Org	ganization: 42	25/445 Route 4	40				
Address: PO	O Box 4900 Sc	cottsdale, Arizo	na 85261				
WELL LOC	ATION: Ho	neywell SA-7					
Address: 42	25 Route 440						
County: Hu	dson	Municipality	y: Jersey City		Lot: 8	Block: 2	1901
Easting (X): 601748 Northing (Y): 685604 DATE WELL STARTED: January 31, 2017							
Coordii	nate System: N	IJ State Plane (NAD83) - USFI	EET DA	ATE WELL COMI	PLETED: January 31	, 2017
WELL USE:	PIEZOMET	ER					
Other Use(s)	•				Local ID: 11:	5-PZ-500	
WELL CON	STRUCTION	1					
Total Depth	Drilled (ft.):	11	Finished We	ell Depth (ft.):	11	Well Surface: Flus	sh Mount
	Depth to Top (ft.)	Depth to Bottom (ft.)	Diameter (inches)		Material		g/Screen # Used os/ch no.)
Borehole	0	11	6			`	,
Casing	0.5	2	2		PVC		sch 40
Screen	2	11	2		PVC	0.	010 inch
	Depth to	Depth to	Outer	Inner		Material	
	Top (ft.)	Bottom (ft.)	`	Diameter (in)		Neat Cement (lbs.)	Water (gal.)
Grout Gravel Pack	0	1 11	6	2 2	0	94 No. 1	5.25
		1	-		11' 34 4 1 17 11		
_		e method (Tren	nie Pipe)	Dri	lling Method: Holl	low Stem Augers	
ADDITIONAL INFORMATION Protective Casing: No Pump Capacity: _ gpm Static Water Level: 4 ft. below land surface Total Design Head: _ ft. Water Level Measure Tool: probe Drilling Fluid: Well Development Period:5 hrs. Drill Rig: Gus Pech Brat Method of Development: submersible pump Health and Safety Plan Submitted? Yes Pump Type:							
ATTACHM							
GEOLOGIC		arry process ba	alrfill matarial				
			CKIIII IIIateriai				
ADDITION	AL INFORMA	ATION:					

	Warren Blewett,		
Driller of Record:	JOURNEYMAN LICENSE # 0014578	Company:	B & B DRILLING INC

Well Permit Number **E201700783**

MONITORING WELL RECORD

			WIONITY	OKING WE	LL KECOKD		
PROPERTY	OWNER:	125/445 ROUT	E 440 C/O TH	OMAS REUTE	RS		
Company/Org	Company/Organization: 425/445 Route 440						
Address: PO	O Box 4900 Sc	cottsdale, Arizo	na 85261				
WELL LOC	ATION: Ho	neywell SA-7					
Address: 44	15 Route 440						
County: Hu	dson	_ Municipality	y: Jersey City		Lot: 7	Block: 21	901
Easting (X): 603079 Northing (Y): 684573 DATE WELL STARTED: January 30, 2017							
Coordii	nate System: N	IJ State Plane (NAD83) - USF	EET DA	ATE WELL COMI	PLETED: January 31,	, 2017
WELL USE:	PIEZOMET	ER					
Other Use(s)	:				Local ID: 11:	5-PZ-501	
WELL CON	STRUCTION	I					
		16.5	Finished We	ell Depth (ft.):	16.5	Well Surface: Flus	h Mount
	Depth to Top (ft.)	Depth to Bottom (ft.)	Diameter (inches)		Material		g/Screen # Used s/ch no.)
Borehole	0	16.5	6			(10	8/011 110.)
Casing	0	8	2	PVC so		sch 40	
Screen	8	16.5	2		PVC		010 inch
	Depth to	Depth to	Outer	Inner		Material	
	Top (ft.)	Bottom (ft.)		Diameter (in)	Bentonite (lbs.)	Neat Cement (lbs.)	Water (gal.)
Grout	0	6	6	2	0	141	8
Gravel Pack	6	16.5	6	2		No. 1	
Grouting Met	hod: Pressur	e method (Tren	nie Pipe)	Dri	lling Method: Holl	low Stem Augers	
Grouting Method: Pressure method (Tremie Pipe) ADDITIONAL INFORMATION Protective Casing: No Pump Capacity: _ gpm Static Water Level: 10 ft. below land surface Total Design Head: _ ft. Water Level Measure Tool: Probe Drilling Fluid: Well Development Period: _5 hrs. Drill Rig: Gus Pech Brat Method of Development: submersible pump Health and Safety Plan Submitted? Yes Pump Type:							
ATTACHM							
GEOLOGIC		a al-fill mataria	1 (m gand gama	silt, round grave	1)		
			i (iii sand some	siit, found grave	:1)		
ADDITION	AL INFORMA	ATION:					

	Warren Blewett,		
Driller of Record:	JOURNEYMAN LICENSE # 0014578	Company:	B & B DRILLING INC

Well Permit Number **E201700784**

MONITORING WELL RECORD

			MONT	OKING WE	LL KECOKD		
PROPERTY	OWNER: _	465 ROUTE 44	0 BAYFRONT	REDEVELOP	MENT		
Company/Org	ganization: 40	65 Route 440/E	Bayfront Redev				
Address: PO	D Box 4900 D	ept 356 Scottsd	ale, Arizona 85	261			
WELL LOC	ATION: 0H	oneywell SA-7	,				
Address: 46	55 Route 440						
County: Hu	dson	Municipalit	y: Jersey City		Lot: 6	Block: 21	901
Easting (X): 603429 Northing (Y): 685019 DATE WELL STARTED: January 30, 2017							
			NAD83) - USF			PLETED: January 30,	
WELL USE:	PIEZOMET	ER					
					Local ID: 11:	5-PZ-502	
WELL CON	STRUCTION	J					
		16	Finished We	ll Denth (ft)	16	Well Surface: Flus	h Mount
roun Bopun	Depth to	Depth to	Diameter		Material		g/Screen # Used
	Top (ft.)	Bottom (ft.)	(inches)		Material		s/ch no.)
Borehole	0	16	6				
Casing	0	8	2		PVC		sch 40
Screen	8	16	2		PVC	0.0	010 inch
	Depth to	Depth to	Outer	Inner		Material	
Crosst	Top (ft.)	Bottom (ft.)	` '	Diameter (in)		Neat Cement (lbs.)	Water (gal.)
Grout Gravel Pack	6	6 16	6	2 2	0	141 No. 1	8
		e method (Tre			lling Method: Holl		
_			ine ripe)	Dii	imig wiemod	low Stelli Magers	
ADDITION A Protective Ca	AL INFORMA	ATION		Pur	np Capacity: _ gpm		
		. below land su	rface		al Design Head: _ fl	ī.	
Water Level 1	Measure Tool:	<u>Probe</u>		Dri	lling Fluid:		
	ment Period:				ll Rig: Gus Pech Bra		
Pump Type:	evelopment: <u>su</u>	ibmersible pum	<u>ıp</u>	Hea	alth and Safety Plan	Submitted? <u>Yes</u>	
ATTACHM	FNTC.						
·							
GEOLOGIC		kfill material (m sand some ro	ind gravel)			
		,	in sand some ro	and graver)			
ADDITION	AL INFORMA	ATION:					

	Warren Blewett,		
Driller of Record:	JOURNEYMAN LICENSE # 0014578	Company:	B & B DRILLING INC

Well Permit Number E201700781

		1/101/11/	JIIII WE	LL RECORD			
OWNER: _	125/445 ROUT	E 440 C/O THO	OMAS REUTEI	RS			
ganization: 42	25/445 Route 4	40					
O Box 4900 Sc	cottsdale, Arizo	na 85261					
ATION: Ho	neywell SA-7						
25 Route 440							
dson	Municipality	y: Jersey City		Lot: 8	Block: 219	901	
Coordinate System: NJ State Plane (NAD83) - USFEET DATE WELL COMPLETED: February 1, 2017							
: PIEZOMET	ER						
				Local ID: 115-1	PZ-503		
STRUCTION	J						
		Finished We	ll Depth (ft.):	10 W	ell Surface: Flush	ı Mount	
					-	/Screen # Used	
Top (ft.)	Bottom (ft.)	(inches)	iviateriai			/ch no.)	
0	10	6					
					sch 40		
2		2		PVC	0.0	10 inch	
Depth to Top (ft.)	Depth to Bottom (ft.)	Outer Diameter (in.)	Inner Diameter (in)	Bentonite (lbs.)	Material Neat Cement (lbs.)	Water (gal.)	
0	1	6	2	0	94	5.25	
1	10	6	2		No. 1		
thod: Pressur	e method (Trer	nie Pipe)	Dri	lling Method: Hollov	w Stem Augers		
ADDITIONAL INFORMATION Protective Casing: No Static Water Level: 4.1 ft. below land surface Water Level Measure Tool: Probe Well Development Period: .5 hrs. Method of Development: submersible pump Pump Type: ATTACHMENTS: Drilling Method. Honow Stell Augers Pump Capacity: _ gpm Total Design Head: _ ft. Drilling Fluid: Drilling Fluid: Well Development Submersible pump Health and Safety Plan Submitted? Yes							
oment Period: _evelopment: su	<u>.5</u> hrs.	ъ	Dri	ll Rig: Gus Pech Brat	ubmitted? <u>Yes</u>		
oment Period: _evelopment: su ENTS: CLOG	. <u>5</u> hrs. ibmersible pum	ф	Dri	ll Rig: Gus Pech Brat	ubmitted? <u>Yes</u>		
oment Period: _evelopment: su ENTS: C LOG T - Other Back	.5 hrs. ibmersible pum		Dri Hea	ll Rig: Gus Pech Brat	ubmitted? <u>Yes</u>		
evelopment: su ENTS: C LOG T - Other Back	.5 hrs. hbmersible pum cfill (QP) ckfill (m-sand a	nd silt, round gr	Dri Hea	ll Rig: Gus Pech Brat	ubmitted? <u>Yes</u>		
oment Period: _evelopment: su ENTS: C LOG T - Other Back	.5 hrs. hbmersible pum cfill (QP) ckfill (m-sand a		Dri Hea	ll Rig: Gus Pech Brat	ubmitted? <u>Yes</u>		
	ganization: 42 D Box 4900 So ATION: Ho 25 Route 440 dson 602038 hate System: N PIEZOMET For (ft.) Depth to Top (ft.) Depth to Top (ft.) Depth to Top (ft.) O 1 Chod: Pressur AL INFORM Sing: No	ganization: 425/445 Route 4 D Box 4900 Scottsdale, Arizo ATION: Honeywell SA-7 D Soute 440 D Box 4900 Municipality 602038 Northing on the System: NJ State Plane (PIEZOMETER STRUCTION Drilled (ft.): 10 Depth to Top (ft.) Bottom (ft.) 0 10 0 2 2 10 Depth to Depth to Bottom (ft.) 0 10 0 2 1 10 Depth to Depth to Bottom (ft.) 0 10 O 2 AL INFORMATION Sing: No	ATION: Honeywell SA-7	ganization: 425/445 Route 440 D Box 4900 Scottsdale, Arizona 85261 ATION: Honeywell SA-7 25 Route 440 dson	D Box 4900 Scottsdale, Arizona 85261 D Box 4900 Scottsdale, Arizona 85261 D Box 4900 Scot	225/445 Route 440	

Company: B & B DRILLING INC

Warren Blewett, Driller of Record: JOURNEYMAN LICENSE # 0014578

Well Permit Number **E201700780**

WELL PERMIT

New Well

The New Jersey Department of Environmental Protection grants this permit in accordance with your application, attachments accompanying same application, and applicable laws and regulations. This permit is also subject to further conditions and stipulations enumerated in the supporting documents which are agreed to by the permittee upon acceptance of the permit

Certifying Driller: ANDREW WADDEN, JOURNEYM	MAN LICENSE # 726565
Permit Issued to: B & B DRILLING INC	
Company Address: BOX 8 RT 206 NETCONG, NJ 07	7857
PROPERTY OWNER	
Name: 425/445 ROUTE 440 C/O THOMAS REUTERS	
Organization: 425/445 Route 440	
Address: PO Box 4900	
City: Scottsdale State: Arizona	Zip Code: <u>85261</u>
PROPOSED WELL LOCATION	
Facility Name: Honeywell SA-7	
Address: 425 Route 440	
County: Hudson Municipality: Jersey City	Lot: 8 Block: 21901
Easting (X): 601688 Northing (Y): 685606	Local ID: 115-PZ-500
Coordinate System: NJ State Plane (NAD83) - USFEET	
SITE CHARACTERISTICS	
PROPOSED CONSTRUCTION	
WELL USE: PIEZOMETER	Other Use(s):
Diameter (in.): 2	Regulatory Program Requiring Wells/Borings:
Depth (ft.): 17	Case ID Number:
Pump Capacity (gpm): 0	Deviation Requested: N
Drilling Method: Hollow Stem Augers	
Attachments:	
SPECIFIC CONDITIONS/REQUIREMENTS	

Approved by the authority of:

Approval Date: January 20, 2017

Expiration Date: January 20, 2018

Bob Martin Commissioner Terry Pilawski, Chief Bureau of Water Allocation and Well Permitting

Well Permit -- Page 1 of 2

New Jersey State Department of Environmental Protection Bureau of Water Allocation and Wells

PO BOX 420 Trenton, NJ 08625-0420 Tel: 609-984-6831

Well Permit Number E201700780

WELL PERMIT

New Well

DEVIATION INFORMATION	ON
Purpose:	
Unusual Conditions:	
Reason for Deviation:	
Proposed Well Construction	

GENERAL CONDITIONS/REQUIREMENTS

A copy of this permit shall be kept at the worksite / on the property and shall be exhibited upon request. [N.J.A.C. 7:9D-1]

A well record must be submitted by the well driller to the Bureau of Water Systems and Well Permitting. Unless prior written approval is obtained from the Bureau of Water Systems and Well Permitting the well record shall be submitted electronically through the New Jersey Department of Environmental Protection's Regulatory Services Portal Submit Well Record: within ninety (90) days after the well is completed.[N.J.A.C. 7:9D-1]

All well drilling/pump installation activities shall comply with N.J.A.C. 7:9D-1 et seq. [N.J.A.C. 7:9D-1]

For this permit to remain valid, the well approved in this permit shall be constructed within one year of the effective date of the permit. [N.J.A.C. 7:9D-1]

If the pump capacity applied for is less than 70 gpm, no subsequent increase to 70 gpm or more shall be made without prior approval of the Bureau of Water Systems and Well Permitting. [N.J.A.C. 7:9D-1]

If the use of the well is to be changed a well permit for the proposed use of the well shall be submitted for review and approval. [N.J.A.C.

If you or a future property owner intend to redesignate this well as a Category 1 well (domestic, non-public, community water supply or public non-community water supply wells), the well must be constructed as a Category 1 well per the Well Construction and Abandonment Regulations at N.J.A.C. 7:0D-1.1 et seq. In addition, if the current or future property owner intends to have this well redesignated as a community water supply well, the well must be constructed by a Master well driller, which would include having a Master well driller on-site at all times during construction of the well, as specified in the Well Construction and Abandonment Regulations. Otherwise, the New Jersey Department of Environmental Protection will not allow the well to be redesignated, and a new well would have to be installed. [N.J.A.C. 7:9D-1.7((a))1i]

In accepting this permit the Property Owner and Driller agree to abide by the following terms and conditions [N.J.A.C. 7:9D-1]

In the event that this well is not constructed the well driller shall notify the Bureau of Water Systems and Well Permitting of the permit cancellation. Unless prior written approval is obtained from the Bureau of Water Systems and Well Permitting the Cancellation notification shall be submitted electronically through the New Jersey Department of Environmental Protection's Regulatory Services Portal Submit Well Permit Cancellation: by the expiration date of this permit. [N.J.A.C. 7:9D-1]

In the event this well is abandoned, the Owner or Well driller shall assume full responsibility for having the well decommissioned in a manner satisfactory to the New Jersey Department of Environmental Protection in accordance with the provisions of N.J.A.C. 7:9D-1 et seq. [N.J.A.C. 7:9D-1]

The granting of this permit shall not be construed in any way to affect the title or ownership of property, and shall not make the New Jersey Department of Environmental Protection or the State a party in any suit or question of ownership of property. [N.J.A.C. 7:9D-1]

The issuance of this permit shall not be deemed to affect in any way action by the New Jersey Department of Environmental Protection on any future application. [N.J.A.C. 7:9D-1]

This permit conveys no rights, either expressed, or implied to divert water. [N.J.A.C. 7:9D-1]

This permit does not waive the obtaining of Federal or other State or local Government consent when necessary. This permit is not valid and no work shall be undertaken until such time as all other required approvals and permits have been obtained. [N.J.A.C. 7:9D-1]

This permit is NONTRANSFERABLE [N.J.A.C. 7:9D]

This well shall not be used for the supply of potable / drinking water. [N.J.A.C. 7:9D-1]

Well Permit Number E201700783

WELL PERMIT

New Well

The New Jersey Department of Environmental Protection grants this permit in accordance with your application, attachments accompanying same application, and applicable laws and regulations. This permit is also subject to further conditions and stipulations enumerated in the supporting documents which are agreed to by the permittee upon acceptance of the permit

Certifying Driller:	ANDREW WADDEN, JOURNEY	YMAN LICENSE # 726565	;				
Permit Issued to:	B & B DRILLING INC						
Company Address:	Address: BOX 8 RT 206 NETCONG, NJ 07857						
PROPERTY OWNER							
Name: 425/445 ROUT	TE 440 C/O THOMAS REUTERS						
Organization: 425/445 R	oute 440						
Address: PO Box 4900							
City: Scottsdale	State: Arizon	ıa	Zip Code: <u>85261</u>				
PROPOSED WELL LO	CATION						
Facility Name: Honeywe	11 SA-7						
Address: 445 Route 440							
County: Hudson	Municipality: Jersey City	Lot:_7	Block: 21901				
	Northing (Y): 684553		115-PZ-501				
Coordinate System:	NJ State Plane (NAD83) - USFEET						
SITE CHARACTERIST	ICS						
PROPOSED CONSTRU	CTION						
WELL USE: PIEZOME	TER	Other Use(s):					
Diameter (in.): 2		Regulatory Program	gs:				
		Case ID Number:					
			N				
Drilling Method: Hollow	Stem Augers						
Attachments:							
SPECIFIC CONDITION	S/REQUIREMENTS						

Approved by the authority of:

Approval Date: January 20, 2017

Expiration Date: January 20, 2018

Bob Martin Commissioner

Bureau of Water Allocation and Well Permitting

Well Permit -- Page 1 of 2

Terry Pilawski, Chief

New Jersey State Department of Environmental Protection Bureau of Water Allocation and Wells

PO BOX 420 Trenton, NJ 08625-0420 Tel: 609-984-6831

Well Permit Number E201700783

WELL PERMIT

New Well

DEVIATION INFORMATION	ON
Purpose:	
Unusual Conditions:	
Reason for Deviation:	
Proposed Well Construction	

GENERAL CONDITIONS/REQUIREMENTS

A copy of this permit shall be kept at the worksite / on the property and shall be exhibited upon request. [N.J.A.C. 7:9D-1]

A well record must be submitted by the well driller to the Bureau of Water Systems and Well Permitting. Unless prior written approval is obtained from the Bureau of Water Systems and Well Permitting the well record shall be submitted electronically through the New Jersey Department of Environmental Protection's Regulatory Services Portal Submit Well Record: within ninety (90) days after the well is completed.[N.J.A.C. 7:9D-1]

All well drilling/pump installation activities shall comply with N.J.A.C. 7:9D-1 et seq. [N.J.A.C. 7:9D-1]

For this permit to remain valid, the well approved in this permit shall be constructed within one year of the effective date of the permit. [N.J.A.C. 7:9D-1]

If the pump capacity applied for is less than 70 gpm, no subsequent increase to 70 gpm or more shall be made without prior approval of the Bureau of Water Systems and Well Permitting. [N.J.A.C. 7:9D-1]

If the use of the well is to be changed a well permit for the proposed use of the well shall be submitted for review and approval. [N.J.A.C.

If you or a future property owner intend to redesignate this well as a Category 1 well (domestic, non-public, community water supply or public non-community water supply wells), the well must be constructed as a Category 1 well per the Well Construction and Abandonment Regulations at N.J.A.C. 7:0D-1.1 et seq. In addition, if the current or future property owner intends to have this well redesignated as a community water supply well, the well must be constructed by a Master well driller, which would include having a Master well driller on-site at all times during construction of the well, as specified in the Well Construction and Abandonment Regulations. Otherwise, the New Jersey Department of Environmental Protection will not allow the well to be redesignated, and a new well would have to be installed. [N.J.A.C. 7:9D-1.7((a))1i]

In accepting this permit the Property Owner and Driller agree to abide by the following terms and conditions [N.J.A.C. 7:9D-1]

In the event that this well is not constructed the well driller shall notify the Bureau of Water Systems and Well Permitting of the permit cancellation. Unless prior written approval is obtained from the Bureau of Water Systems and Well Permitting the Cancellation notification shall be submitted electronically through the New Jersey Department of Environmental Protection's Regulatory Services Portal Submit Well Permit Cancellation: by the expiration date of this permit. [N.J.A.C. 7:9D-1]

In the event this well is abandoned, the Owner or Well driller shall assume full responsibility for having the well decommissioned in a manner satisfactory to the New Jersey Department of Environmental Protection in accordance with the provisions of N.J.A.C. 7:9D-1 et seq. [N.J.A.C. 7:9D-1]

The granting of this permit shall not be construed in any way to affect the title or ownership of property, and shall not make the New Jersey Department of Environmental Protection or the State a party in any suit or question of ownership of property. [N.J.A.C. 7:9D-1]

The issuance of this permit shall not be deemed to affect in any way action by the New Jersey Department of Environmental Protection on any future application. [N.J.A.C. 7:9D-1]

This permit conveys no rights, either expressed, or implied to divert water. [N.J.A.C. 7:9D-1]

This permit does not waive the obtaining of Federal or other State or local Government consent when necessary. This permit is not valid and no work shall be undertaken until such time as all other required approvals and permits have been obtained. [N.J.A.C. 7:9D-1]

This permit is NONTRANSFERABLE [N.J.A.C. 7:9D]

This well shall not be used for the supply of potable / drinking water. [N.J.A.C. 7:9D-1]

Well Permit Number **E201700784**

WELL PERMIT

New Well

The New Jersey Department of Environmental Protection grants this permit in accordance with your application, attachments accompanying same application, and applicable laws and regulations. This permit is also subject to further conditions and stipulations enumerated in the supporting documents which are agreed to by the permittee upon acceptance of the permit

Certifying Driller:	ANDREW WADDEN, JOURNEYN	MAN LICENSE # 726565	· ·	
Permit Issued to: _ H	B & B DRILLING INC			
Company Address: _ H	BOX 8 RT 206 NETCONG, NJ 0	7857		
PROPERTY OWNER				
Name: 465 ROUTE 440) BAYFRONT REDEVELOPMEN	Т		
Organization: 465 Route 4	40/Bayfront Redev			
Address: PO Box 4900 De	ept 356			
City: Scottsdale	State: Arizona		Zip Code: <u>85261</u>	
PROPOSED WELL LOC	ATION			
Facility Name: 0Honeywe	11 SA-7			
Address: 465 Route 440				
County: Hudson	Municipality: Jersey City	Lot: 6	Block: 21901	
	Northing (Y): 685037		115-PZ-502	
Coordinate System: N	IJ State Plane (NAD83) - USFEET			
SITE CHARACTERISTIC	CS			
PROPOSED CONSTRUC	TION			
WELL USE: PIEZOMET	`ER	Other Use(s):		
Diameter (in.): 2		Regulatory Program Requiring Wells/Borings:		
Depth (ft.): 17				
Pump Capacity (gpm): 0			N	
Drilling Method: Hollow S	Stem Augers			
Attachments:				
SPECIFIC CONDITIONS	S/REQUIREMENTS			

Approved by the authority of:

Approval Date: January 20, 2017

Expiration Date: January 20, 2018

Bob Martin Commissioner

Bureau of Water Allocation and Well Permitting

Well Permit -- Page 1 of 2

Terry Pilawski, Chief

Well Permit Number E201700784

WELL PERMIT

New Well

DEVIATION INFORMATION	ON
Purpose:	
Unusual Conditions:	
Reason for Deviation:	
Proposed Well Construction	

GENERAL CONDITIONS/REQUIREMENTS

A copy of this permit shall be kept at the worksite / on the property and shall be exhibited upon request. [N.J.A.C. 7:9D-1]

A well record must be submitted by the well driller to the Bureau of Water Systems and Well Permitting. Unless prior written approval is obtained from the Bureau of Water Systems and Well Permitting the well record shall be submitted electronically through the New Jersey Department of Environmental Protection's Regulatory Services Portal Submit Well Record: within ninety (90) days after the well is completed.[N.J.A.C. 7:9D-1]

All well drilling/pump installation activities shall comply with N.J.A.C. 7:9D-1 et seq. [N.J.A.C. 7:9D-1]

For this permit to remain valid, the well approved in this permit shall be constructed within one year of the effective date of the permit. [N.J.A.C. 7:9D-1]

If the pump capacity applied for is less than 70 gpm, no subsequent increase to 70 gpm or more shall be made without prior approval of the Bureau of Water Systems and Well Permitting. [N.J.A.C. 7:9D-1]

If the use of the well is to be changed a well permit for the proposed use of the well shall be submitted for review and approval. [N.J.A.C.

If you or a future property owner intend to redesignate this well as a Category 1 well (domestic, non-public, community water supply or public non-community water supply wells), the well must be constructed as a Category 1 well per the Well Construction and Abandonment Regulations at N.J.A.C. 7:0D-1.1 et seq. In addition, if the current or future property owner intends to have this well redesignated as a community water supply well, the well must be constructed by a Master well driller, which would include having a Master well driller on-site at all times during construction of the well, as specified in the Well Construction and Abandonment Regulations. Otherwise, the New Jersey Department of Environmental Protection will not allow the well to be redesignated, and a new well would have to be installed. [N.J.A.C. 7:9D-1.7((a))1i]

In accepting this permit the Property Owner and Driller agree to abide by the following terms and conditions [N.J.A.C. 7:9D-1]

In the event that this well is not constructed the well driller shall notify the Bureau of Water Systems and Well Permitting of the permit cancellation. Unless prior written approval is obtained from the Bureau of Water Systems and Well Permitting the Cancellation notification shall be submitted electronically through the New Jersey Department of Environmental Protection's Regulatory Services Portal Submit Well Permit Cancellation: by the expiration date of this permit. [N.J.A.C. 7:9D-1]

In the event this well is abandoned, the Owner or Well driller shall assume full responsibility for having the well decommissioned in a manner satisfactory to the New Jersey Department of Environmental Protection in accordance with the provisions of N.J.A.C. 7:9D-1 et seq. [N.J.A.C. 7:9D-1]

The granting of this permit shall not be construed in any way to affect the title or ownership of property, and shall not make the New Jersey Department of Environmental Protection or the State a party in any suit or question of ownership of property. [N.J.A.C. 7:9D-1]

The issuance of this permit shall not be deemed to affect in any way action by the New Jersey Department of Environmental Protection on any future application. [N.J.A.C. 7:9D-1]

This permit conveys no rights, either expressed, or implied to divert water. [N.J.A.C. 7:9D-1]

This permit does not waive the obtaining of Federal or other State or local Government consent when necessary. This permit is not valid and no work shall be undertaken until such time as all other required approvals and permits have been obtained. [N.J.A.C. 7:9D-1]

This permit is NONTRANSFERABLE [N.J.A.C. 7:9D]

This well shall not be used for the supply of potable / drinking water. [N.J.A.C. 7:9D-1]

Well Permit Number **E201700781**

WELL PERMIT

New Well

The New Jersey Department of Environmental Protection grants this permit in accordance with your application, attachments accompanying same application, and applicable laws and regulations. This permit is also subject to further conditions and stipulations enumerated in the supporting documents which are agreed to by the permittee upon acceptance of the permit

Certifying Driller: ANDREW WADDEN, JOU	JRNEYMAN LI	CENSE # 726565	5		
Permit Issued to: B & B DRILLING INC					
Company Address: BOX 8 RT 206 NETCONG	G, NJ 07857				
PROPERTY OWNER					
Name: 425/445 ROUTE 440 C/O THOMAS REU	TERS			_	
Organization: 425/445 Route 440				_	
Address: PO Box 4900					
City: Scottsdale State:	Arizona		Zip Code:	85261	
PROPOSED WELL LOCATION					
Facility Name: Honeywell SA-7					
Address: 425 Route 440					
County: Hudson Municipality: Jersey Co	ty	Lot: 8		Block: 21901	
Easting (X): 602057 Northing (Y): 685915		Local ID: 115-PZ-503			
Coordinate System: NJ State Plane (NAD83) - U	SFEET				
SITE CHARACTERISTICS					
PROPOSED CONSTRUCTION					
WELL USE: PIEZOMETER	Other	Use(s):			
Diameter (in): 2		latory Program			
Diameter (in.): 2					
Depth (ft.): 17 Pump Capacity (gpm): 0					
Drilling Mathad: Hallow Stam Augars		ation requested.			
Attachments:					
SPECIFIC CONDITIONS/REQUIREMENTS					
STEET TO COMBITTO NO MENOR MENTENTS					

Approved by the authority of:

Approval Date: January 20, 2017

Expiration Date: January 20, 2018

Bob Martin Commissioner Terry Pilawski, Chief Bureau of Water Allocation and Well Permitting

Well Permit -- Page 1 of 2

Well Permit Number E201700781

WELL PERMIT

New Well

DEVIATION INFORMATION	ON
Purpose:	
Unusual Conditions:	
Reason for Deviation:	
Proposed Well Construction	

GENERAL CONDITIONS/REQUIREMENTS

A copy of this permit shall be kept at the worksite / on the property and shall be exhibited upon request. [N.J.A.C. 7:9D-1]

A well record must be submitted by the well driller to the Bureau of Water Systems and Well Permitting. Unless prior written approval is obtained from the Bureau of Water Systems and Well Permitting the well record shall be submitted electronically through the New Jersey Department of Environmental Protection's Regulatory Services Portal Submit Well Record: within ninety (90) days after the well is completed.[N.J.A.C. 7:9D-1]

All well drilling/pump installation activities shall comply with N.J.A.C. 7:9D-1 et seq. [N.J.A.C. 7:9D-1]

For this permit to remain valid, the well approved in this permit shall be constructed within one year of the effective date of the permit. [N.J.A.C. 7:9D-1]

If the pump capacity applied for is less than 70 gpm, no subsequent increase to 70 gpm or more shall be made without prior approval of the Bureau of Water Systems and Well Permitting. [N.J.A.C. 7:9D-1]

If the use of the well is to be changed a well permit for the proposed use of the well shall be submitted for review and approval. [N.J.A.C.

If you or a future property owner intend to redesignate this well as a Category 1 well (domestic, non-public, community water supply or public non-community water supply wells), the well must be constructed as a Category 1 well per the Well Construction and Abandonment Regulations at N.J.A.C. 7:0D-1.1 et seq. In addition, if the current or future property owner intends to have this well redesignated as a community water supply well, the well must be constructed by a Master well driller, which would include having a Master well driller on-site at all times during construction of the well, as specified in the Well Construction and Abandonment Regulations. Otherwise, the New Jersey Department of Environmental Protection will not allow the well to be redesignated, and a new well would have to be installed. [N.J.A.C. 7:9D-1.7((a))1i]

In accepting this permit the Property Owner and Driller agree to abide by the following terms and conditions [N.J.A.C. 7:9D-1]

In the event that this well is not constructed the well driller shall notify the Bureau of Water Systems and Well Permitting of the permit cancellation. Unless prior written approval is obtained from the Bureau of Water Systems and Well Permitting the Cancellation notification shall be submitted electronically through the New Jersey Department of Environmental Protection's Regulatory Services Portal Submit Well Permit Cancellation: by the expiration date of this permit. [N.J.A.C. 7:9D-1]

In the event this well is abandoned, the Owner or Well driller shall assume full responsibility for having the well decommissioned in a manner satisfactory to the New Jersey Department of Environmental Protection in accordance with the provisions of N.J.A.C. 7:9D-1 et seq. [N.J.A.C. 7:9D-1]

The granting of this permit shall not be construed in any way to affect the title or ownership of property, and shall not make the New Jersey Department of Environmental Protection or the State a party in any suit or question of ownership of property. [N.J.A.C. 7:9D-1]

The issuance of this permit shall not be deemed to affect in any way action by the New Jersey Department of Environmental Protection on any future application. [N.J.A.C. 7:9D-1]

This permit conveys no rights, either expressed, or implied to divert water. [N.J.A.C. 7:9D-1]

This permit does not waive the obtaining of Federal or other State or local Government consent when necessary. This permit is not valid and no work shall be undertaken until such time as all other required approvals and permits have been obtained. [N.J.A.C. 7:9D-1]

This permit is NONTRANSFERABLE [N.J.A.C. 7:9D]

This well shall not be used for the supply of potable / drinking water. [N.J.A.C. 7:9D-1]



MONITORING WELL CERTIFICATION FORM A - AS-BUILT CERTIFICATION

SECTION A. SITE NAME AND LOCATION			
Site Name: Honeywell SA-7 List all AKAs: Site 115-Roosevelt Drive-In, Site 120-Trader Horn, and Site 157-Clean Machine			
	in Machine		
Officer Address.	rough or City)		
Municipality: Jersey City (Township, Born County: Hudson Zip Code: 073			
Program Interest (PI) Number(s): G000008771, -2548 and -8737 Case Tracking			
SECTION B. WELL OWNER AND LOCATION	rumber(3).		
Name of Well Owner 425/445 Route 440 c/o Thomas Reuters			
Well Location (Street Address) 425 Route 440, Jersey City, NJ 07305			
3. Well Location (Municipal Block and Lot) Block# 21901	Lot # _8		
SECTION C. WELL LOCATION SPECIFICS			
Well Permit Number (This number must be permanently affixed to the well casing):	E201700780		
Site Well Number as shown on application or plans):	115-PZ-500		
Well Completion Date:	01/31/2017		
Distance from Top of Casing (cap off) to ground surface (nearest 0.01'):	0.50		
5. Total Depth of Well to the nearest ½ foot:	11.0		
6. Depth to Top of Screen (or top of open hole) from top of casing (nearest 0.01'):	2.00		
7. Screen Length (or length of open hole) in feet:	g		
8. Screen or Slot Size:	0.010-inch		
9. Screen or Slot Material:	PVC		
10. Casing Material (PVC, steel, or other – specify):	PVC		
11. Casing Diameter (inches):	2		
12. Static Water Level from top of casing at the time of installation (nearest 0.01'):	4.00		
13. Yield (gallons per minute):	1		
14. Development Techinque (specify):	Submersible numn		
15. Length of Time well is developed/pumped or bailed (hours and minutes):	0:30		



MONITORING WELL CERTIFICATION FORM A - AS-BUILT CERTIFICATION

	\ 1		
SECTION A. SITE NAME AND LOCATION			
Site Name: Honeywell SA-7 List all AKAs: Site 115-Roosevelt Drive-In, Site 120-Trader Horn, and Site 157-Clean Machine			
List all AKAs: Site 115-Roosevelt Drive-In, Site 120-Trader Horn, and Site 157-Cle Street Address: 445 & 465 Route 440	an machine		
Municipality: Jersey City (Township, Bo	orough or City)		
County: Hudson Zip Code: 07			
Program Interest (PI) Number(s): G000008771, -2548 and -8737 Case Tracking			
SECTION B. WELL OWNER AND LOCATION			
Name of Well Owner			
2. Well Location (Street Address) 445 Route 440, Jersey City, NJ 07305			
3. Well Location (Municipal Block and Lot) Block# 21901	Lot # _7		
SECTION C. WELL LOCATION SPECIFICS			
Well Permit Number (This number must be permanently affixed to the well casing): <u>E201700783</u>		
Site Well Number as shown on application or plans):	115-PZ-501		
Well Completion Date:	01/31/2017		
Distance from Top of Casing (cap off) to ground surface (nearest 0.01'):	0.50		
5. Total Depth of Well to the nearest ½ foot:	16 50		
6. Depth to Top of Screen (or top of open hole) from top of casing (nearest 0.01'):	8.00		
7. Screen Length (or length of open hole) in feet:	8.5		
8. Screen or Slot Size:	0.010-inch		
9. Screen or Slot Material:	PVC		
10. Casing Material (PVC, steel, or other – specify):	PVC		
11. Casing Diameter (inches):	2		
12. Static Water Level from top of casing at the time of installation (nearest 0.01'):	10.00		
13. Yield (gallons per minute):	1		
14. Development Techinque (specify):	Submersible numn		
15. Length of Time well is developed/pumped or bailed (hours and minutes):	0:20		



MONITORING WELL CERTIFICATION FORM A - AS-BUILT CERTIFICATION

	1 1		
SECTION A. SITE NAME AND LOCATION			
Site Name: Honeywell SA-7 List all AKAs: Site 115-Roosevelt Drive-In, Site 120-Trader Horn, and Site 157-Clean Machine			
List all AKAs: Site 115-Roosevelt Drive-In, Site 120-Trader Horn, and Site Street Address: 445 & 465 Route 440	e 137-Glean Machine		
Olicet Address.	rnship, Borough or City)		
(:::::::::::::::::::::::::::::::::	Code: 07305		
	e Tracking Number(s):		
SECTION B. WELL OWNER AND LOCATION			
Name of Well Owner			
2. Well Location (Street Address) 465 Route 440, Jersey City, NJ 0730	5		
Well Location (Municipal Block and Lot) Block# 21901	Lot# 6		
SECTION C. WELL LOCATION SPECIFICS			
Well Permit Number (This number must be permanently affixed to the w	ell casing): E201700784		
Site Well Number as shown on application or plans):	115-PZ-502		
3. Well Completion Date:	01/31/2017		
4. Distance from Top of Casing (cap off) to ground surface (nearest 0.01'):	0.50		
5. Total Depth of Well to the nearest ½ foot:	16.0		
6. Depth to Top of Screen (or top of open hole) from top of casing (nearest	8.00		
7. Screen Length (or length of open hole) in feet:	8		
8. Screen or Slot Size:	0.010-inch		
9. Screen or Slot Material:	PVC		
10. Casing Material (PVC, steel, or other – specify):	PVC		
11. Casing Diameter (inches):	2		
12. Static Water Level from top of casing at the time of installation (nearest	0.01'): 10.50		
13. Yield (gallons per minute):	1		
14. Development Techinque (specify):	Submersible numn		
15. Length of Time well is developed/pumped or bailed (hours and minutes)	0:30		



MONITORING WELL CERTIFICATION FORM A - AS-BUILT CERTIFICATION

	(i or populations and only)
SECTION A. SITE NAME AND LOCATION	
Site Name: Honeywell SA-7	AF7 Olean Markins
List all AKAs: Site 115-Roosevelt Drive-In, Site 120-Trader Horn, and Site 445 & 465 Route 440	157-Clean Machine
Oli Cott / Mail Cool.	11. 5. 1. 0%
• • • • • • • • • • • • • • • • • • • •	ship, Borough or City)
	ode: 07305
Program Interest (PI) Number(s): G000008771, -2548 and -8737 Case	Tracking Number(s):
SECTION B. WELL OWNER AND LOCATION	
1. Name of Well Owner 425/445 Route 440 c/o Thomas Reuters	
2. Well Location (Street Address) 425 Route 440, Jersey City, NJ 07305	
3. Well Location (Municipal Block and Lot) Block# 21901	Lot # 8
SECTION C. WELL LOCATION SPECIFICS	
1. Well Permit Number (This number must be permanently affixed to the well	Il casing):
Site Well Number as shown on application or plans):	115-PZ-503
3. Well Completion Date:	02/01/2017
4. Distance from Top of Casing (cap off) to ground surface (nearest 0.01'): .	0.50
5. Total Depth of Well to the nearest ½ foot:	10.0
6. Depth to Top of Screen (or top of open hole) from top of casing (nearest 0	2.00
7. Screen Length (or length of open hole) in feet:	8
8. Screen or Slot Size:	0.010-inch
9. Screen or Slot Material:	PVC
10. Casing Material (PVC, steel, or other – specify):	PVC
11. Casing Diameter (inches):	2
12. Static Water Level from top of casing at the time of installation (nearest 0.	01'): 4.10
13. Yield (gallons per minute):	1
14. Development Techinque (specify):	Submersible pump
15. Length of Time well is developed/pumped or bailed (hours and minutes):	0:30



Monitoring Well Certification Form B - Location Certification

(For Department use only)
SECTION A. SITE NAME AND LOCATION
Site Name: Honeywell SA-7
List all AKAs:
Street Address: 425 Route 440
Municipality: Jersey City (Township, Borough or City)
County: Hudson Zip Code: 07304
Program Interest (PI) Number(s): Case Tracking Number(s):
SECTION B. WELL OWNER AND LOCATION
1. Name of Well Owner 425/445 Route 440 c/o Thomas Reuters
2. Well Location (Street Address) 425 Route 440
3. Well Location (Municipal Block and Lot) Block# 21901 Lot # 8
SECTION C. WELL LOCATION SPECIFICS
Well Permit Number (This number must be permanently affixed to the well casing): E201700780
2. Site Well Number (As shown on application or plans); 115-PZ-500
3. Geographic Coordinate NAD 83 to nearest 1/100 of a second:
Latitude: North 40-42-53.87 Longitude: West 074-06-16.28
4. New Jersey State Plane Coordinates NAD 83 datum, US survey feet units, to nearest foot:
North 685604 East 601748
5. Elevation of Top of Inner Casing (cap off) at reference mark (nearest 0.01'): 6.68'
Elevation Top of Outer casing: 6.91' Elevation of ground: 6.92'
Check one: ☐ NAVD 88 ☑ NGVD 29 ☐ On Site Datum ☐ Other
6. Source of elevation datum (benchmark, number/description and elevation/datum). If an on-site datum is used, identify here, assume datum of 100', and give approximated actual elevation (referencing NAVD 88).
NGS Bench Mark KV0272. Elevation = 36.37' (NGVD29). (Subtract 1.14' to convert elevation to NAVD88 datum)
7. Significant observations and notes:
SECTION D. LAND SURVEYOR'S CERTIFICATION
SECTION D. LAND SURVEYOR'S CERTIFICATION I certify under penalty of law that I have personally examined and am familiar with the
information submitted in this document and all attachments and that, based on my inquiry of
those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate and complete. I am aware that there are significant
penalties for submitting false information including the possibility of fine and imprisonment.
Professional Land Surveyor's Signature: The fifth of the Date OZ (Z4 17
Surveyor's Name: Glen J. Lloyd License Number: GS37598
Firm Name: Maser Consulting P.A. Certificate of Authorization #: 24GA27986500
Mailing Address 331 Newman Springs Road Suite 203
City/Town: Red Bank State New Jersey Zip Code: 07710
Phone Number 732-383-1950 Ext.: 3466 Fax 732-383-1984



Monitoring Well Certification Form B - Location Certification

955	(For Department use only)
SECTION A. SITE NAME AND LOCATION	
Site Name: Honeywell SA-7	
List all AKAs:	
Street Address: 425 Route 440	
Municipality Jersey City (Town	nship, Borough or City)
County: Hudson Zip Co	ode: 07304
Program Interest (PI) Number(s):	se Tracking Number(s):
SECTION B. WELL OWNER AND LOCATION	
1. Name of Well Owner 425/445 Route 440 c/o Thomas Reuters	
Well Location (Street Address)	
Well Location (Municipal Block and Lot) Block# 21901	Lot# 7
SECTION C. WELL LOCATION SPECIFICS	
1. Well Permit Number (This number must be permanently affixed to the we	ll casing): E201700783
2. Site Well Number (As shown on application or plans): 115-PZ-501	0)
Geographic Coordinate NAD 83 to nearest 1/100 of a second:	
Latitude: North 40-42-43.62 Longitude	e: West 074-05-59.05
4. New Jersey State Plane Coordinates NAD 83 datum, US survey feet unit	s, to nearest foot:
North 684573 East 60	3079
5. Elevation of Top of Inner Casing (cap off) at reference mark (nearest 0.0	1'): _14.47'
Elevation Top of Outer casing: 14.82' Elevation of grou	ınd: 14.79'
Check one: ☐ NAVD 88 ☐ NGVD 29 ☐ On Site Datum ☐	Other
Source of elevation datum (benchmark, number/description and elevation here, assume datum of 100', and give approximated actual elevation (reference)	
NGS Bench Mark KV0272. Elevation = 36.37' (NGVD29). (Subtract	1.14' to convert elevation to NAVD88 datum)
7. Significant observations and notes:	
7. Olgimount observations and notes.	
	W. 1846.
SECTION D. LAND SURVEYOR'S CERTIFICATION	SEAL SE OF HER SEA
I certify under penalty of law that I have personally examined and am familiar with information submitted in this document and all attachments and that, based on my those individuals immediately responsible for obtaining the information, I believe to submitted information is true, accurate and complete. I am aware that there are suppenalties for submitting false information including the possibility of time and imprisonal true.	the y inquiry of he ignificant sonment.
Professional Land Surveyor's Signature:	Date 02/24/17
Surveyor's Name: Glen J. Lloyd	License Number: GS37598
	ficate of Authorization #: 24GA27986500
Mailing Address 331 Newman Springs Road Suite 203	
City/Town: Red Bank State New Jers	
Phone Number 732-383-1950 Ext.: 3466	Fax: 732-383-1984



New Jersey Department of Environmental Protection Site Remediation Program

Monitoring Well Certification Form B - Location Certification

Date Stamp (For Department use only)

				or Department asc only)
SECTION A. SITE NAME AND LOCATION Site Name: Honeywell SA-7				
List all AKAs:				
Street Address: 465 Route 440				
Municipality: Jersey City		(Township, Borou	igh or City)	
County: Hudson			(305)	
Program Interest (PI) Number(s):		Case Tracking		
		Case Hacking	Mulliper(3)	
SECTION B. WELL OWNER AND LOCATION 1. Name of Well Owner 425/445 Route 440 Bayfront	Redevelop	oment		
2. Well Location (Street Address) 465 Route 440				
Well Location (Municipal Block and Lot) Block	ock# 21901		Lot# 6	
SECTION C. WELL LOCATION SPECIFICS				
Well Permit Number (This number must be permanent	ently affixed	I to the well casing): _E	E201700784	· ·
2. Site Well Number (As shown on application or plans				
3. Geographic Coordinate NAD 83 to nearest 1/100 of				
Latitude: North 40-42-48.02		Longitude: West 07	74-05-54.48	
4. New Jersey State Plane Coordinates NAD 83 datum	ı, US surve	y feet units, to nearest	t foot:	
North 685019		East 603429		
5. Elevation of Top of Inner Casing (cap off) at reference	ce mark (n	earest 0.01'): 14.51'		
Elevation Top of Outer casing: 14.83'	Elevati	ion of ground: 14.83'		
Check one: ☐ NAVD 88 ☐ NGVD 29 ☐ C	n Site Datu	um Other		
Source of elevation datum (benchmark, number/des here, assume datum of 100', and give approximated				rum is used, identify
NGS Bench Mark KV0272. Elevation = 36.37' (N	GVD29). (Subtract 1.14' to con	vert elevation	n to NAVD88 datum)
7. Significant observations and notes:		4		
				and a
SECTION D. LAND SURVEYOR'S CERTIFICATION			SEAL	OF NEW JAN
I certify under penalty of law that I have personally examine information submitted in this document and all attachments those individuals immediately responsible for obtaining the submitted information is true, accurate and complete. I ampenalties for submitting false information including the poss	and that, bainformation, aware that	ased on my inquiry of I believe the there are significant		
Professional Land Surveyor's Signature:	fre		18/08	Date 02/24/17
Surveyor's Name: Glen J. Lloyd		Licer	nse Number:	GS37598
Firm Name: Maser Consulting P.A.		Certificate of Aut	thorization #:	24GA27986500
Mailing Address 331 Newman Springs Road Suite 2	03			
City/Town: Red Bank	State	New Jersey	Zip Co	ode: 07710
Phone Number 732-383-1950	Ext.:	3466 F	Fax: 732-38	3-1984



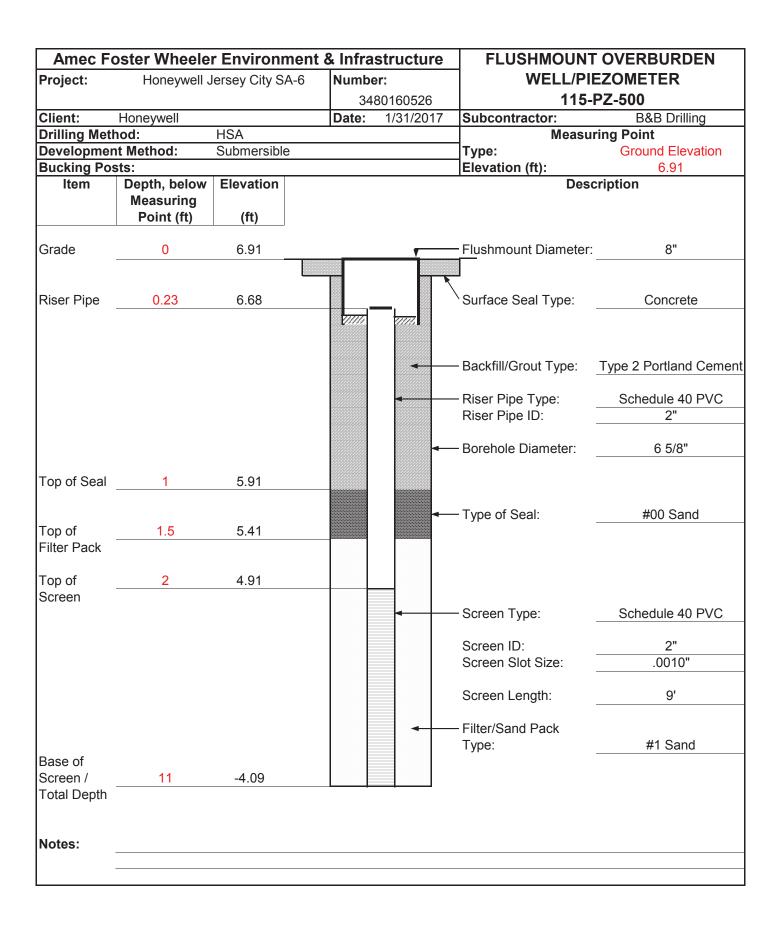
New Jersey Department of Environmental Protection Site Remediation Program

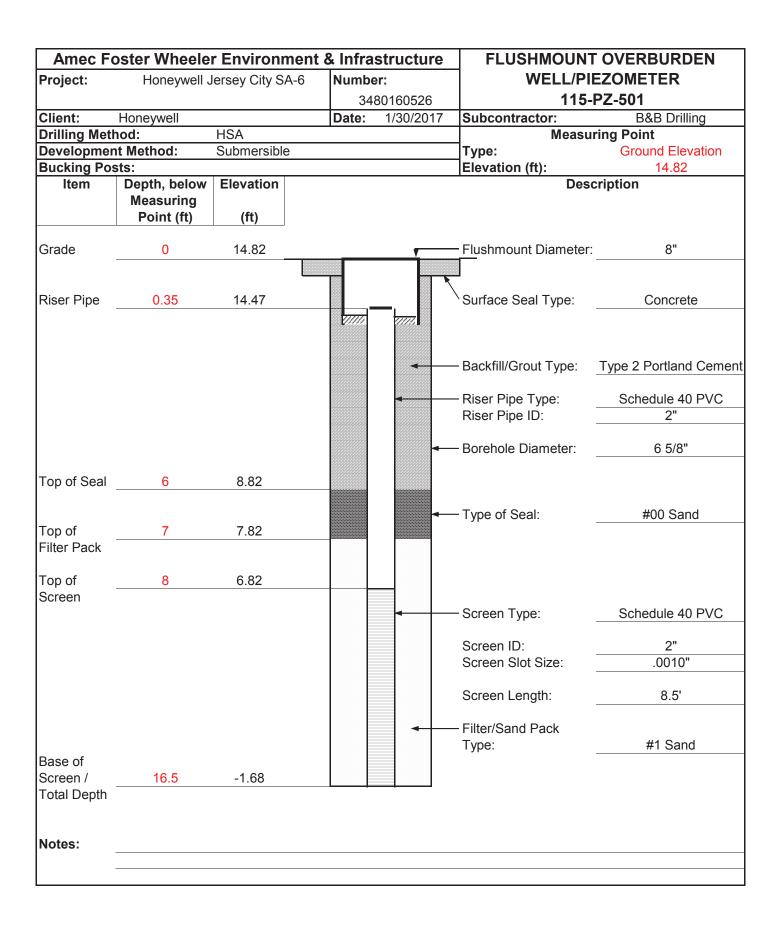
Monitoring Well Certification Form B - Location Certification

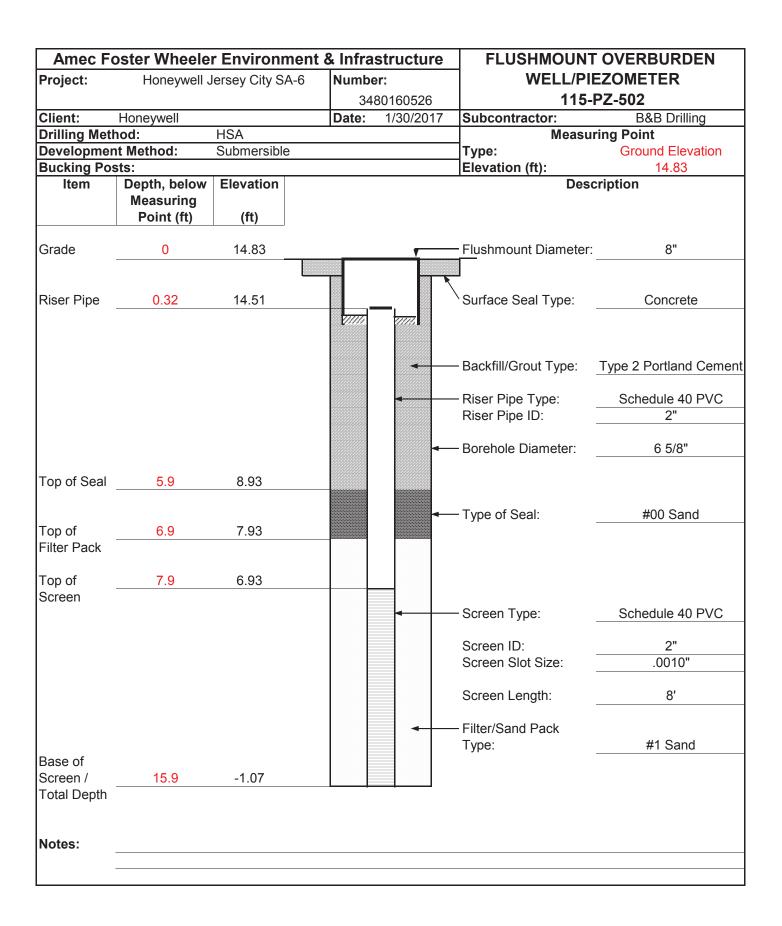
Date Stamp (For Department use only)

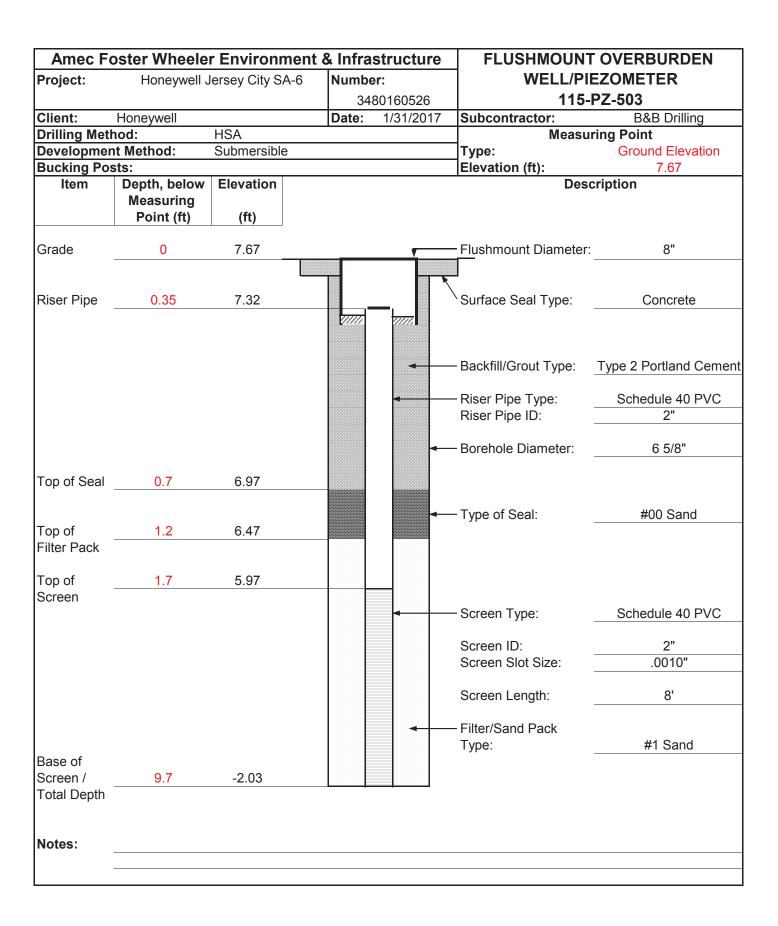
(For Department use only)
SECTION A. SITE NAME AND LOCATION
Site Name: Honeywell SA-7
List all AKAs: 425 Route 440
Street Address: 425 Route 440
Municipality: Jersey City (Township, Borough or City)
County: Hudson Zip Code: 07304
Program Interest (PI) Number(s): Case Tracking Number(s):
SECTION B. WELL OWNER AND LOCATION
1. Name of Well Owner 425/445 Route 440 c/o Thomas Reuters
2. Well Location (Street Address) 425 Route 440
3. Well Location (Municipal Block and Lot) Block# 21901 Lot # 8
SECTION C. WELL LOCATION SPECIFICS
1. Well Permit Number (This number must be permanently affixed to the well casing): E201700781
2. Site Well Number (As shown on application or plans): 115-PZ-503
3. Geographic Coordinate NAD 83 to nearest 1/100 of a second:
Latitude: North 40-42-56.58 Longitude: West 074-06-12.50
4. New Jersey State Plane Coordinates NAD 83 datum, US survey feet units, to nearest foot:
North 685879 East 602038
5. Elevation of Top of Inner Casing (cap off) at reference mark (nearest 0.01'): 7.32'
Elevation Top of Outer casing: 7.67' Elevation of ground: 7.69'
Check one: ☐ NAVD 88 ☑ NGVD 29 ☐ On Site Datum ☐ Other
Source of elevation datum (benchmark, number/description and elevation/datum). If an on-site datum is used, identify here, assume datum of 100', and give approximated actual elevation (referencing NAVD 88).
NGS Bench Mark KV0272. Elevation = 36.37' (NGVD29). (Subtract 1.14' to convert elevation to NAVD88 datum)
7. Significant observations and notes:
the state of the s
SECTION D. LAND SURVEYOR'S CERTIFICATION SEAL
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment. Professional Land Surveyor's Signature: Date Oz(z4/17)
Surveyor's Name: Glen J. Lloyd License Number: GS37598
Firm Name: Maser Consulting P.A. Certificate of Authorization #: 24GA27986500
Mailing Address 331 Newman Springs Road Suite 203
City/Town: Red Bank State New Jersey Zip Code; 07710
Phone Number 732-383-1950 Ext. 3466 Fax: 732-383-1984

APPENDIX D WELL CONSTRUCTION DIAGRAMS









APPENDIX E GROUNDWATER SAMPLING FORMS

		Groundw	vater Sa	ampling F	orm	Job	Name:		HW SA	<u>-7</u>					Page:	1of	1	
						Job N	lumber:	3480	160526.6	100.61001				Well Num	ber	115	-PZ-500)
							W	ELL PURG	ING INFO	DRMATION	1							
PURGE \	/OLUME							PURG	E METH	OD				PUM	P INTA	KE SETTIN	1G	
Low Flow	Method:							Bai	ler - Type	:				Pump	Depth (ft BTOC):	9.5	
3 to 5 Volu	ume Purg	e Method:						Sul	bmersible		Centi	rifugal						
Number o	f Well Vol	umes to b	e Purge	d:				E	Bladder		Peris	staltic						
Well Type	: N	1onitor		Other		•		PURG	E VOLUI	ME CALCU	ILATION	1S						
Well Mate	erial:	PVC	St	tainless St	eel	Steel		(-) x		² x	х	0.0408 =		Gallo	ns	
Casing Di	ameter (D	in Inches	i):	2						WL	D	No.	Volumes		Calculate	ed Purge Volu	me	
Well Dept	h (ft BTO	C):	11					Purge Wa	ter Dispo	sal: Dru	um	Type		Otl	ner	On site t	reatmer	nt system
Screen In	terval in F	eet (BTO	C) from	2	to	11	-					Size						
					INS	RUMENT	IDENTIF	ICATION	RECORD	AND FIEL	D MEA	SUREMEN	TS					
Instrumen	it Type:	Horiba U	I-52	Depth to V	Nater:		1.91			Time:	13:37			Date:	2/15/20	017		
Serial Nur	mber:	15291	1	Depth to E	Bottom of	Well:	11			PID Readi	ing (insid	de of Casin	g):	1	.5			
For Calibration Information, See Instrument Calibration Record Sheet Dated: 2/15/2017																		
	FIELD PARAMETER MEASURMENTS																	
Recorded By: Sampled By: Sean Rittinger Purge Start Time: 13:44																		
	Rate Temp (°C) pH (S.U.) Redox (mV) Cond. (ms/cm) Turbidity (NTUs) Diss. O ₂ (mg/L) Salinity (%) Depth to Water (fft) Comments																	
Time	x lpm gpm	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	, ,	Change	Comments
	gpiii	3%		0.1 l		10 r		39		109		10%		NA		0.3		
13:50	0.25	11.14	-	6.97	-	-37	-	1.16	-	0.00		0.00	-	0.6	-	1.99	-	
13:55	0.25	9.19	17.5	7.06	-0.09	-40	3.00	0.98	15.5	815	100.0	0.00	0.0	0.5	0.1	1.99	0.0	
14:00	0.25	9.10	0.979	7.07	-0.01	-42	2.00	0.97	1.02	378	53.62	0.00	0.0	0.5	0.0	1.99	0.0	
14:05	0.25	9.12	-0.22	7.09	-0.02	-44	2.00	0.97	0.52	224	40.74	0.00	0.0	0.5	0.0	1.99	0.0	
14:10	0.25	9.50	-4.17	7.10	-0.01	-43	-1.00	0.96	0.73	247	-10.27	0.00	0.0	0.5	0.0	1.99	0.0	
14:15	0.25			l .				Cl	eaned O	ut Horiba								
14:20	0.25	9.93	l -	7.14	-	-40	Ι.	0.956	-	179	-	0.00	-	0.5	_	1.99	l -	
14:25	0.25	9.92	0.10	7.14	0.00	-41	1.00	0.96	0.10	162	9.50	0.00	0.0	0.5	0.0	1.99	0.0	
14:30						-43						†						
l	0.25	9.89	0.30	7.15	-0.01		2.00	0.96	-0.31	143	11.73	0.00	0.0	0.5	0.0	1.99	0.0	
14:35	0.25	9.79	1.01	7.15	0.00	-40	-3.00	0.96	0.10	89.6	37.34	0.00	0.0	0.5	0.0	1.99	0.0	
14:40	0.25	9.77	0.20	7.15	0.00	-45	5.00	0.95	0.63	63.3	29.35	<u> </u>	0.0	0.5	0.0	1.99	0.0	
14:45	0.25	9.58	1.94	7.15	0.00	-44	-1.00	0.96	-0.63	58	8.37	0.00	0.0	0.5	0.0	1.99	0.0	
14:50	0.25	9.53	0.52	7.15	0.00	-46	2.00	0.95	0.84	34.6	40.34	0.00	0.0	0.5	0.0	1.99	0.0	
14:55	0.25	9.33	2.10	7.16	-0.01	-50	4.00	0.95	-0.42	31.9	7.80	0.00	0.0	0.5	0.0	1.99	0.0	
15:00	0.25	9.2	1.39	7.16	0.00	-52	2.00	0.96	-0.84	23	27.90	0.00	0.0	0.5	0.0	1.99	0.0	
15:05	0.25	9.09	1.20	7.16	0.00	-53	1.00	0.96	-0.10	14.9	35.22	0.00	0.0	0.5	0.0	1.99	0.0	
15:10	0.25	8.94	1.65	7.16	0.00	-54	1.00	0.96	0.21	6.4	57.05	0.00	0.0	0.5	0.0	1.99	0.0	
15:15	0.25	8.89	0.56	7.16	0.00	-56	2.00	0.96	0.10	8.1	-26.56	0.00	0.0	0.5	0.0	1.99	0.0	
15:20	0.25	8.86	0.34	7.17	-0.01	-59	3.00	0.96	0.10	3.2	60.49	0.00	0.0	0.5	0.0	1.99	0.0	
							 		 									
							 		 		 						\vdash	
							-		-		-						 	
Note: > = G	reater Than	< = Less Th	nan NM =	Not Measure	d EF = Fn	uipment Failu	re		<u> </u>	<u> </u>	<u> </u>	<u> </u>			<u> </u>			
		ged:			. Li Lq			Level:		1.98			Final V	Vell Depth:		11.0	0	
										WELL PUF	RGING							
Well Cond	dition:			See v	vell inspe					Odor:		None						
Color of G				2001	Clear				-	Other:								_
Sample ID	D:			115-PZ-	500-0215	17 @15:20)		•	Sampl	e ID:		115-	PZ-500-F-	021517	@15:25		_

		Groundw	ater Sa	ampling F	orm	Job	Name:		HW SA	7					Page:	1of	1	
						Job N	lumber:	34801	160526.6°	100.61001				Well Num	ber	115	-PZ-50	1
							WF	LL PURG	ING INFO	RMATION	ı							
PURGE \	/OLUME								E METHO					PUM	P INTAI	KE SETTIN	IG	
Low Flow	Method:							Bail	ler - Type	:				Pump	Depth (1	ft BTOC):	15	
3 to 5 Volu	ume Purg	e Method:							bmersible	-	Centr	ifugal		·		,		
Number o	_			d:				Е	Bladder		Peris	•						
Well Type		Ionitor		Other		•		PURG	E VOLUM	ME CALCU	LATION	s						
Well Mate		PVC		tainless Ste	مما	Steel		(_) x		2 x	х	0.0408 =		Gallo	ns	
Casing Di				2	561	Steel		`	TD) x	D	No.	Volumes		Calculate	ed Purge Volui		
Well Dept	•		16.5							sal: Dru				Otl				nt system
Screen In		_		. 8	to	16.5		3.				Size						
			-,		_		-											
					INST	RUMENT	IDENTIF	ICATION I	RECORD	AND FIEL	D MEAS	SUREMEN	TS					
Instrumen	t Type:	Horiba U	-52	Depth to V	Vater:		9.24			Time:	11:22			Date:	2/15/20	017		
Serial Nur	mber:	15291		Depth to E	Bottom of	Well:	16.5			PID Readi	ing (insid	le of Casin	g):	6	5.5			
Serial Number: 15291 Depth to Bottom of Well: 16.5 PID Reading (inside of Casing): 6.5 For Calibration Information, See Instrument Calibration Record Sheet Dated: 2/15/2017																		
FIELD PARAMETER MEASURMENTS																		
Recorded By: Sean Rittinger Purge Start Time: 11:27																		
(Signature)																		
	Rate	Tomp	(°C)	n⊔ /0	211)	Dodov	(m\/\	Cond (me/cm)	Turbidit	(NTUe)	Disc O	(ma/L)	Salinit	(0/2)	Depth to	Water	
Time Time Supplies Source Particular Source Part													Comments					
	gpm	Reading 3%	Change	Reading 0.1 U		Reading 10 r		Reading 3%		Reading 10°	Change	Reading 10%	Change	Reading NA	Change	Reading 0.3 f		
11:30	0.275	11.52	Ĺ-	5.84	-	83	-	0.162	-	847	1	2.55	_	0.1	` -	9.44	-	
11:35	0.275	11.75	-2	5.85	-0.01	96	-13.00	0.164	-1.2	985	100.0	2.28	10.6	0.1	0.0	9.69	-0.3	
11:40	0.275	12.10	-2.98	5.84	0.01	104	-8.00	0.160	2.44	653	33.71	3.09	-35.5	0.1	0.0	9.72	0.0	
11:45	0.275	12.18	-0.66	5.80	0.04	110	-6.00	0.158	1.25	410	37.21	3.67	-18.8	0.1	0.0	9.91	-0.2	
11:50	0.275	12.17	0.082	5.76	0.04	115	-5.00	0.156	1.27	208	49.27	3.60	1.9	0.1	0.0	9.96	-0.1	
11:55	0.275	12.17	0.164	5.75	0.01	117	-2.00	0.156	0.00	130	37.50	3.42	5.0	0.1	0.0	9.99	0.0	
12:00	0.275	12.13	-0.41	5.75	0.00	117	0.00	0.156	0.00	68.0	47.69	3.42	6.1	0.1	0.0	9.99	0.0	
12:05	0.275	12.22	-0.16	5.74	0.01	117	0.00	0.157	-0.64	42.2	37.94	3.03	5.6	0.1	0.0	9.99	0.0	
12:10	0.275	12.36	-1.15	5.74	0.00	117	0.00	0.158	-0.64	26.4	37.44	2.89	4.6	0.1	0.0	9.99	0.0	
12:15	0.275	12.08	2.27	5.74	0.00	118	-1.00	0.159	-0.63	24.4	7.58	2.57	11.1	0.1	0.0	10.02	0.0	
12:20	0.275	12.25	-1.41	5.74	0.00	188	-70.00	0.158	0.63	23.3	4.51	2.55	0.8	0.1	0.0	10.03	0.0	
12:25	0.275	12.19	0.49	5.73	0.01	117	71.00	0.160	-1.27	15.3	34.33	2.64	-3.5	0.1	0.0	10.06	0.0	
12:30	0.275	12.22	-0.25	5.73	0.00	117	0.00	0.161	-0.63	13.6	11.11	2.57	2.7	0.1	0.0	10.09	0.0	
12:35	0.275	12.23	-0.08	5.73	0.00	118	-1.00	0.161	0.00	12.1	11.03	2.58	-0.4	0.1	0.0	10.11	0.0	
12:40	0.275	12.25	-0.16	5.72	0.01	119	-1.00	0.159	1.24	10.6	12.40	2.58	0.0	0.1	0.0	10.12	0.0	
12:45	0.275	12.19	0.49	5.71	0.01	122	-3.00	0.159	0.00	10.1	4.72	2.60	-0.8	0.1	0.0	10.12	0.0	
12:50	0.275	12.15	0.33	5.71	0.00	124	-2.00	0.159	0.00	9.9	1.98	2.47	5.0	0.1	0.0	10.12	0.0	
12:55	0.275	12.23	-0.66	5.7	0.01	124	0.00	0.159	0.00	8.6	13.13	2.39	3.2	0.1	0.0	10.14	0.0	
13:00	0.275	12.23	0.00	5.7	0.00	125	-1.00	0.159	0.00	7.9	8.14	2.22	7.1	0.1	0.0	10.16	0.0	
			\vdash												\vdash			
Note: > = G	reater Than	< = Less Th	an NM =	Not Measure	d EF = Ea	uipment Failu	re		<u> </u>		<u> </u>		<u> </u>					
								l evel		10.05			Final M	All Donth		16.3	Ω	
rınaı v	valei Puľ(ged:		e gai						10.05			riiidi V	Vell Depth:		10.3	U	
144 :: -							OBSER/	/ATIONS [JURING \	WELL PUF	KGING							
Well Cond				See w	vell inspe Clear					Odor:		None						
Color of G Sample ID				115-P7		17 @13:00	1		•	Other: Sampl			115	PZ-501-F-	021517	@13:05		
Jampie IL				IIJ-FZ-	JU 1-UZ 10	11 @ 13.0	,		_	Sampl	C ID.		110-	1 Z-301-E-	UZ 1017	w 10.00		

		Groundw	ater Sa	ampling F	orm	Job	Name:		HW SA	7					Page:	of	1	•
						Job N	lumber:	34801	160526.6	100.61001				Well Num	ber	115	-PZ-50	2
							WE	LL PURG	ING INFO	RMATION								
PURGE \	OLUME							PURG	E METHO	DD				PUM	P INTA	KE SETTIN	IG	
Low Flow	Method:							Bail	ler - Type	: <u> </u>				Pump	Depth (ft BTOC):	14.5	5
3 to 5 Volu	ume Purge	e Method:						Sul	bmersible		Centr	fugal						
Number o	f Well Vol	umes to be	e Purge	d:					Bladder		Peris							
Well Type	: N	lonitor	C	Other						ME CALCU								
Well Mate		PVC		ainless St	eel	Steel		(WL) x		² x	X	0.0408 =		Gallo	ns	
Casing Dia):	2														
Well Depti								Purge Wa	ter Dispos	sal: Dru	ım	Туре		Oth	ner	On site to	reatme	nt system
Screen Int	terval in F	eet (BTOC	C) from		to		-					Size						
					INST	RUMENT	IDENTIF	ICATION I	RECORD	AND FIEL	D MEAS	UREMEN	TS					
Instrumen	t Type:	Horiba U	-52	Depth to V	Vater:		9.66			Time:	8:40			Date:	2/15/20	017		
Serial Nur	nber:	15291		Depth to E	Bottom of	Well:	15.9			PID Readi	ng (insid	e of Casing	g):	0	.7			
For Calibration	on Informatio	n, See Instru	ment Calib	oration Record	d Sheet Date	ed:	2/15/2017											
							FIELD	PARAME	TER ME	ASURMEN	ITS							
Recorded By: Sampled By: Sean Rittinger Purge Start Time: 8:58																		
(Signature)																		
Rate Temp (°C) pH (S.U.) Redox (mV) Cond. (ms/cm) Turbidity (NTUs) Diss. O ₂ (mg/L) Salinity (%) Depth to Water (fft) Comments															Comments			
Time Reading Change R														Comments				
		3%)	0.1 l	Jnit	10 r	nV	3%	%	109	6	10%	ó	NA		0.31	ft	
9:00	0.3	9.40	-	5.73	-	68	-	0.305	-	1000		0.00	-	0.1	-	9.56	-	
9:05	0.3	10.81	-15	5.34	0.39	49	19.00	0.284	6.9	0	100	0.00	0.0	0.1	0.0	9.76	-0.2	
9:10	0.3	12.73	-17.8	5.30	0.04	40	9.00	0.295	-3.87	0	0.00	0.00	0.0	0.1	0.0	9.81	-0.1	
9:15	0.3	12.99	-2.04	5.37	-0.07	47	-7.00	0.305	-3.39	638	100	0.00	0.0	0.1	0.0	9.89	-0.1	
9:20	0.3	13.31	-2.46	5.35	0.02	29	18.00	0.327	-7.21	947	-48.43	0.00	0.0	0.2	-0.1	9.94	0.0	
9:25	0.3	13.13	1.352	5.35	0	28	1.00	0.338	-3.36	513	45.83	0.00	0.0	0.2	0.0	9.96	0.0	
9:30	0.3	13.20	-0.53	5.39	-0.04	22	6.00	0.349	-3.25	211.0	58.87	0.00	0.0	0.2	0.0	9.98	0.0	
9:35	0.3	12.89	2.35	5.41	-0.02	18	4.00	0.352	-0.86	68.1	67.73	0.00	0.0	0.2	0.0	9.98	0.0	
9:40	0.3	12.62	2.09	5.44	-0.03	17	1.00	0.359	-1.99	49.1	27.90	0.00	0.0	0.2	0.0	9.98	0.0	
	0.3	12.49	1.03			17			-1.39	-	-		0.0	0.2			0.0	
9:45				5.47	-0.03		0.00	0.364		26.3	46.44	0.00			0.0	10.01		
9:50	0.3	12.48	80.0	5.48	-0.01	19	-2.00	0.360	1.10	15.9	39.54	0.00	0.0	0.2	0.0	10.02	0.0	
9:55	0.3	12.5	-0.16	5.49	-0.01	21	-2.00	0.360	0.00	13	18.24	0.00	0.0	0.2	0.0	10.05	0.0	
10:00	0.3	12.52	-0.16	5.51	-0.02	23	-2.00	0.361	-0.28	11	15.38	0.00	0.0	0.2	0.0	10.09	0.0	
10:05	0.3	12.52	0.00	5.52	-0.01	23	0.00	0.366	-1.39	7.9	28.18	0.00	0.0	0.2	0.0	10.13	0.0	
10:10	0.3	12.59	-0.56	5.53	-0.01	24	-1.00	0.370	-1.09	6.6	16.46	0.00	0.0	0.2	0.0	10.16	0.0	
10:15	0.3	12.58	0.08	5.53	0.00	25	-1.00	0.371	-0.27	5.3	19.70	0.00	0.0	0.2	0.0	10.19	0.0	
			\vdash															
\vdash			\vdash															
Note: > = G	reater Than	< = Less Th	an NM=	Not Measure	d EF = Fni	uipment Failu	re		<u> </u>	<u> </u>					<u> </u>		<u> </u>	
	ote: >= Greater Than <= Less Than NM = Not Measured																	
			_		_					WELL PUR								
Well Cond	lition:			800	uall incon		SPOLICE	ATIONS	JOINING		.540	None						
Color of G				See V	vell inspe	cuon log			-	Odor: Other:		None						_
Sample ID				115-PZ-		17 @10:20)		-	Sample			115-	PZ-502-F-	021517	@10:25		_
Sample ID						1517 @10:			-	Sampl						7 @10:25		

		Groundw	ater Sa	ampling F	orm	Job	Name:		HW SA	A-7	_				Page:	1of	1	
						Job N	lumber:	3480	160526.6	100.61001				Well Num	ber	115	i-PZ-50	3
							WI	ELL PURG	ING INFO	ORMATION	1							
PURGE \	/OLUME							PURG	E METH	OD				PUM	P INTA	KE SETTII	NG	
Low Flow																		
									ler - Type					Pump	Depth ((ft BTOC):	0.5	
3 to 5 Vol	ume Purg	e Method:							bmersible	9	Centr	-						
Number o	f Well Vol	lumes to b	e Purge	d:		_		E	Bladder		Peris	taltic						
Well Type	e: N	/lonitor		Other				PURG	E VOLU	ME CALCU	ILATION	S						
Well Mate	erial:	PVC	St	tainless St	eel	Steel		(_) x		² X	Х	0.0408 =		Gallo	ns	
Casing Di	ameter (D) in Inches):	2					TD) x	D	No.	Volumes		Calculate	ed Purge Volu	me	
Well Dept			9.7					Purge Wa			um			Oth				nt system
Screen In	,	· —		. 17	' to	9.7		. a.goa	Б.оро	J.,	um	Size			101			0,010
Scieenin	lei vai iii r	eet (BTOC	ااانانا (د			9.1	-					Size						
					INS	TRUMENT	IDENTIF	ICATION	RECORD	AND FIEL	D MEAS	SUREMEN	TS					
Instrumen	it Type:	Horiba U	-52	Depth to V	Nater:		2.49			Time:	7:30			Date:	2/16/2	017		
Serial Nur	mher	15291		Denth to F	Rottom of	Well:	9.7			PID Read								
										i ib i toda	mg (more	ic or odom	9).					
For Calibration	on Informatio	on, See Instru	ment Calib	oration Recor	d Sheet Dat	ted:	2/16/2017	·										
							FIELI	D PARAME	ETER ME	ASURMEN	ITS							
Recorded	Bv.						Sampled	Bv.	Sean Ritt	inger	Pur	ne Start Ti	me.	7:41				
Recorded By: Sampled By: Sean Rittinger Purge Start Time: 7:41																		
Rate Temp (°C) pH (S.U.) Redox (mV) Cond. (ms/cm) Turbidity (NTUs) Diss. O ₂ (mg/L) Salinity (%) Depth to Water (ft) Commer																		
Time		D i'	` '	Reading	,	Reading	. ,	Reading	,	Reading	,	Reading			Change			Comments
	gpm	3%		0.1 l		10 r		Reading 30		10 ^c		109		NA		0.3		
7:45	0.25	5.88	-	6.89	-	-44	-	1.59	_	0	1	1.61	Ĭ.	0.8	<u> </u>	2.52	Ϊ.	
7:50	0.25	5.72	2.721	6.97	-0.08	-73	29	1.84	-15.7	1000	100	2.39	-48.4	0.9	-0.1	2.53	0.0	
					<u> </u>	-			<u> </u>		1		1				0.0	
7:55	0.25	5.90	-3.15	7.00	-0.03	-82	9	1.94	-5.43	1000	0.00	2.22	7.1	1.0	-0.1	2.55		
8:00	0.25	8.21	-39.2	7.00	0	-85	3	1.84	5.15	0	100	0.00	100.0	0.9	0.1	2.58	0.0	
8:05	0.25	8.41	-2.44	7.01	-0.01	-90	5	2.01	-9.24	916	100	0.00	0.0	1.0	-0.1	2.62	0.0	
8:10	0.25	8.78	-4.4	7.00	0.01	-94	4	2.02	-0.50	513	44.00	0.00	0.0	1.0	0.0	2.64	0.0	
8:15	0.25							CI	leared Ou	ıt Horiba								
8:20	0.25	8.85	-	7.03	-	-88	-	2.07	-	632	-	0.00	-	1.0	-	2.65	-	
8:25	0.25	8.92	-0.79	7.01	0.02	-93	5	2.09	-0.97	493	22.0	0.00	0.0	1.1	-0.1	2.67	0.0	
8:30	0.25	9.08	-1.79	7.01	0.00	-97	4	2.08	0.48	408	17.2	0.00	0.0	1.0	0.1	2.69	0.0	
8:35	0.25	9.11	-0.33	7.01	0.00	-98	1	2.08	0.00	406	0.5	0.00	0.0	1.0	0.0	2.78	-0.1	
8:40	0.25	9.19	-0.88	7.02	-0.01	-99	1	2.08	0.00	417	-2.7	0.00	0.0	1.0	0.0	2.78	0.0	
8:45	0.25	9.24	-0.54	7.02	0.00	-101	2	2.08	0.00	403	3.4	0.00	0.0	1.0	0.0	2.79	0.0	
8:50	0.25	9.29	-0.54	7.03	-0.01	-102	1	2.08	0.00	323	19.9	0.00	0.0	1.0	0.0	2.81	0.0	
8:55	0.25	9.34	-0.54	7.03	0.00	-104	2	2.07	0.48	250	22.6	0.00	0.0	1.0	0.0	2.86	0.0	
9:00	0.25	9.45	-1.18	7.03	0.00	-105	1	2.07	0.00	211	15.6	0.00	0.0	1.0	0.0	2.89	0.0	
9:05	0.25	9.51	-0.63	7.04	-0.01	-106	1	2.06	0.48	190	10.0	0.00	0.0	1.0	0.0	2.91	0.0	
9:10	0.25	9.60	-0.95	7.04	0.00	-106	0	2.07	-0.49	199	-4.7	0.00	0.0	1.0	0.0	2.92	0.0	
9:15	0.25	9.57	0.31	7.04	0.00	-106	0	2.05	0.97	179	10.1	0.00	0.0	1.0	0.0	2.92	0.0	
9:20	0.25	9.61	-0.42	7.04	0.00	-106	0	2.09	-1.95	205	-14.5	0.00	0.00	1.0	0.0	2.92	0.0	
9:25	0.25	9.79	-1.87	7.04	0.00	-107	1	2.09	0.00	105	48.8	0.00	0.00	1.1	-0.1	2.92	0.0	
9:30	0.25	9.88	-0.92	7.04	0.00	-107	1	2.08	0.48	93.1	11.3	0.00	0.00	1.0	0.1	2.92	0.0	
					<u> </u>		1		-	-	<u> </u>		1				-	
9:35	0.25	9.94	-0.61	7.05	-0.01	-109 uipment Failu		2.03	2.40	160	-71.9	0.00	0.00	1.0	0.0	2.92	0.0	
		LC33 III	I INIVI -		: - <u>-</u> : -q	a.pmont i allu				2.05						0.0		

Final Water Purged: 15 gal Final Water Level: 3.05 Final Well Depth: 8.63

	OBSERVATIONS I	DURING WELL PURGING	
Well Condition:	See well inspection log	Odor:	None
Color of GW:	Clear, Brown Tint	Other:	
Sample ID:	115-PZ-503-021517 @09:40	Sample ID:	115-PZ-503-F-021517 @09:45

 Groundwater Sampling Form
 Job Name:
 HW SA-7
 Page:
 1
 of
 1

						Job N	lumber:	34801	160526.61	100.610001				Well Num	ber:	115	5-PZ-500)
							W	ELL PURG	ING INFO	ORMATION								
PURGE \	/OLUME							PURG	E METHO)D				PUN	IP INTA	KE SETTIN	IG	
Low Flow	Method:							Bai	ler - Type	:				Pump	Depth (f	t BTOC):	9.5	
3 to 5 Volu	ıme Purge	Method:						Su	bmersible		Centr	ifugal						
Number of	f Well Volu	mes to be	Purged	:					Bladder		Peris	taltic						
Well Type:	: N	1onitor	(Other				PURG	E VOLUM	IE CALCUL	ATIONS	;						
Well Mater		PVC	S	tainless Ste	eel	Steel		(-) x		² X	х	0.0408 =		Gallo	ns	
Casing Dia	ameter (D	in Inches):		2					TD	WL	D	No	Volumes		Calculate	ed Purge Volur	me	
Well Depth	n (ft BTOC	:):	11.0					Purge Wat	ter Dispos	sal: Dru	ım	Туре		Ot	her	On site t	treatmer	nt system
Screen Int	erval in Fe	eet (BTOC)	from	2	to	11	_					Size						
					INS	TRUMENT	IDENTI	ICATION I	RECORD	AND FIELD	MEAS	JREMENT	3					
Instrument	t Type:	Horiba U-	-52_	Depth to W	Vater:		2.12			Time:	9:05			Date:	3/21/2	017		
Serial Nun	nber:	21123		Depth to B	ottom of	Well:	PID Readii					0.6						
				·			15.90			. 15 11000		or odomig	<i></i>		,,,	-		
For Calibration Information, See Instrument Calibration Record Sheet Datec 3/21/2017 FIELD PARAMETER MEASURMENTS															1			
Recorded By: Sean Rittinger Purge Start Time: 9:35																		
(Signature) Rate Depth to Water																		
Rate Temp (°C) pH (S.U.) Redox (mV) Cond. (ms/cm) Turbidity (NTUs) Diss. O ₂ (mg/L) Salinity (%) Depth to Water (ft) Comm															Comments			
Time	X Ipm gpm	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change		Change	Comments
	55	3%		0.1 ل		10 r		39		109		10%		N/		0.3		
9:40	0.2	9.44	-	6.66	-	35	-	0.734	-	0.0		1.61	-	0.4	-	2.12	-	NTU Max
9:45	0.2	9.52	-0.8	6.76	-0.10	20	15	0.743	-1.2	845.0	100.0	0.00	100.0	0.4	0.0	2.12	0.0	
9:50	0.2	9.54	-0.2	6.79	-0.03	14	6	0.747	-0.5	646.0	23.6	0.00	0.0	0.4	0.0	2.12	0.0	
9:55	0.2	9.50	0.4	6.82	-0.03	10	4	0.751	-0.5	482.0	25.4	0.00	0.0	0.4	0.0	2.12	0.0	
10:00	0.2	9.48	0.2	6.84	-0.02	5	5	0.757	-0.8	326.0	32.4	0.00	0.0	0.4	0.0	2.12	0.0	
10:05	0.2	9.47	0.1	6.86	-0.02	2	3	0.766	-1.2	226.0	30.7	0.00	0.0	0.4	0.0	2.12	0.0	
10:10	0.2	9.61	-1.5	6.88	-0.02	-1	3	0.768	-0.3	164.0	27.4	0.00	0.0	0.4	0.0	2.12	0.0	
10:15	0.2	9.58	0.3	6.90	-0.02	-5	4	0.774	-0.8	123.0	25.0	0.00	0.0	0.4	0.0	2.12	0.0	
10:20	0.2	9.65	-0.7	6.92	-0.02	-9	4	0.777	-0.4	108.0	12.2	0.00	0.0	0.4	0.0	2.12	0.0	
-		9.53					3			 		-			1			
10:25	0.2		1.2	6.93	-0.01	-12		0.782	-0.6	86.4	20.0	0.00	0.0	0.4	0.0	2.12	0.0	
10:30	0.2	9.65	-1.3	6.91	0.02	-12	0	0.785	-0.4	88.1	-2.0	0.00	0.0	0.4	0.0	2.12	0.0	
10:35	0.2	9.07	6.0	6.94	-0.03	-15	3	0.798	-1.7	43.8	50.3	0.00	0.0	0.4	0.0	2.12	0.0	
10:40	0.2	8.92	1.7	6.93	0.01	-15	0	0.807	-1.1	19.8	54.8	0.00	0.0	0.4	0.0	2.12	0.0	
10:45	0.2	8.93	-0.1	6.93	0.00	-17	2	0.818	-1.4	14.5	26.8	0.00	0.0	0.4	0.0	2.12	0.0	
10:50	0.2	8.91	0.2	6.93	0.00	-17	0	0.825	-0.9	15.1	-4.1	0.00	0.0	0.4	0.0	2.12	0.0	
10:55	0.2	8.92	-0.1	6.93	0.00	-17	0	0.833	-1.0	17.1	-13.2	0.00	0.0	0.4	0.0	2.12	0.0	
11:00	0.2	8.89	0.3	6.93	0.00	-18	1	0.835	-0.2	22.8	-33.3	0.00	0.0	0.4	0.0	2.12	0.0	
11:05	0.2	8.92	-0.3	6.92	0.01	-19	1	0.838	-0.4	26.7	-17.1	0.00	0.0	0.4	0.0	2.12	0.0	
11:10	0.2	8.97	-0.6	6.92	0.00	-20	1	0.839	-0.1	22.9	14.2	0.00	0.0	0.4	0.0	2.12	0.0	
11:15	0.2	9.06	-1.0	6.93	-0.01	-22	2	0.842	-0.4	23.3	-1.7	0.00	0.0	0.4	0.0	2.12	0.0	
11:20	0.2	9.06	0.0	6.94	-0.01	-23	1	0.843	-0.1	20.3	12.9	0.00	0.0	0.4	0.0	2.12	0.0	
11:25	0.2	-0.1	17.2	15.3	0.00	0.0	0.4	0.0	2.12	0.0								
11:30 0.2 9.10 -0.2 6.96 -0.01 -26 1 0.845 -0.1											-25.6	0.00	0.0	0.4	0.0	2.12	0.0	
Note: > = G	reater Than	< = Less Tha	n NM = 1	Not Measured	EF = Equip	oment Failure												
Final V	Vater Purg	ed:		2 gallons	i	Fin	al Water	Level:		2.11			Final W	/ell Depth:		15.8	37	
							OBSER	VATIONS I	DURING \	WELL PUR	GING							
Well Cond	ition:			See v	vell inspe	ction log			_	Odor:				N	one			
Color of G				· · · · ·	Clear				_	Other:				ple by J.D				_
Sample ID				115 D7	500 0321	17 @11:35				Sample	· ID·		115	-P7-500-F	032117	@11:40		

	Job Number:	3480160526.6100.610	0001	Well Number:	115-PZ-501
	WELI	L PURGING INFORMA	TION		
PURGE VOLUME		PURGE METHOD		PUMP INTAK	E SETTING
Low Flow Method:		Bailer - Type:		Pump Depth (ft	BTOC): 15.0
3 to 5 Volume Purge Method:		Submersible	Centrifugal		
Number of Well Volumes to be Purged:		Bladder	Peristaltic		
Well Type: Monitor Other		PURGE VOLUME CA	LCULATIONS		
Well Material: PVC Stainless Steel	Steel	(-)	x ² x	x 0.0408 =	Gallons
Casing Diameter (D in Inches): 2		TD WL	D No. Vo	lumes Calculated	d Purge Volume
Well Depth (ft BTOC): 15.86	Pu	ırge Water Disposal:	Drum Type	Other	On site treatment system
Screen Interval in Feet (BTOC) from 8.0 to	16.5		Size		
INSTR	RUMENT IDENTIFIC	ATION RECORD AND	FIELD MEASUREMENTS		
Instrument Type: Horiba U-52 Depth to Water:	10.01	Time	9:05	Date: 3/20/20	17
Serial Number: 21123 Depth to Bottom of We	ell: 15.86	_ PID F	leading (inside of Casing):	0.8	
For Calibration Information, See Instrument Calibration Record Sheet Dated:	3/20/2017	=			
	FIELD F	PARAMETER MEASUR	MENTS		
Recorded By: Sean Rittinger	Sampled By	: Sean Rittinger	Purge Start Time	: 10:00	

Time	Rate x lpm	Temp	(°C)	pH (S	S.U.)	Redox	(mV)	Cond. (ms/cm)	Turbidity	(NTUs)	Diss. O ₂	(mg/L)	Salinity	′ (%)	Depth to (ft)		Comments
Time	gpm	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change		Change	
		3%		0.1 L	Jnit I	10 n	nV	39	%	109	% I	10%	6	NA	1	0.3	1	
10:00	0.2	11.21	-	6.40	-	199	-	0.153	-	0.0		2.79	-	0.1	-	10.02	-	
10:05	0.2	11.10	1.0	5.36	1.04	197	2	0.135	11.8	565.0	100.0	2.47	11.5	0.1	0.0	10.02	0.00	
10:10	0.2	11.13	-0.3	5.32	0.04	200	-3	0.134	0.7	367.0	35.0	2.08	15.8	0.1	0.0	10.02	0.00	
10:15	0.2	11.15	-0.2	5.25	0.07	205	-5	0.139	-3.7	95.1	74.1	1.23	40.9	0.1	0.0	10.02	0.00	
10:20	0.2	11.09	0.5	5.21	0.04	211	-6	0.140	-0.7	99.0	-4.1	1.02	17.1	0.1	0.0	10.02	0.00	
10:25	0.2	11.10	-0.1	5.24	-0.03	213	-2	0.140	0.0	174.0	-75.8	0.82	19.6	0.1	0.0	10.02	0.00	
10:30	0.2	11.07	0.3	5.18	0.06	218	-5	0.140	0.0	166.0	4.6	0.93	-13.4	0.1	0.0	10.02	0.00	
10:35	0.2	11.05	0.2	5.19	-0.01	215	3	0.142	-1.4	157.0	5.4	1.35	-45.2	0.1	0.0	10.02	0.00	
10:40	0.2	11.09	-0.4	5.18	0.01	214	1	0.144	-1.4	590.0	-275.8	1.86	-37.8	0.1	0.0	10.02	0.00	Clean Horiba
10:45	0.2	11.99	-8.1	5.17	0.01	211	3	0.146	-1.4	0.0	100.0	1.83	1.6	0.1	0.0	10.02	0.00	Clean Horiba
10:50	0.2	11.17	6.8	5.20	-0.03	197	14	0.146	0.0	0.0	0.0	1.95	-6.6	0.1	0.0	10.02	0.00	1101100
10:55	0.2	11.00	1.5	5.21	-0.01	181	16	0.147	-0.7	0.0	0.0	1.93	1.0	0.1	0.0	10.02	0.00	
11:00	0.2	11.12	-1.1	5.22	-0.01	174	7	0.147	0.0	930.0	100.0	2.01	-4.1	0.1	0.0	10.02	0.00	
11:05	0.2	11.14	-0.2	5.23	-0.01	174	0	0.147	0.0	819.0	11.9	1.97	2.0	0.1	0.0	10.02	0.00	
11:10	0.2	11.17	-0.3	5.23	0.00	174	0	0.147	0.0	540.0	34.1	2.33	-18.3	0.1	0.0	10.02	0.00	
11:15	0.2	11.07	0.9	5.24	-0.01	175	-1	0.147	0.0	351.0	35.0	1.94	16.7	0.1	0.0	10.02	0.00	
11:20	0.2	11.33	-2.3	5.22	0.02	177	-2	0.147	0.0	149.0	57.5	2.74	-41.2	0.1	0.0	10.02	0.00	
11:25	0.2	11.30	0.3	5.21	0.01	183	-6	0.148	-0.7	60.2	59.6	1.99	27.4	0.1	0.0	10.02	0.00	
11:30	0.2	11.36	-0.5	5.22	-0.01	183	0	0.148	0.0	29.9	50.3	2.01	-1.0	0.1	0.0	10.02	0.00	
11:35	0.2	11.38	-0.2	5.22	0.00	183	0	0.149	-0.7	26.8	10.4	2.57	-27.9	0.1	0.0	10.02	0.00	
11:40	0.2	11.46	-0.7	5.23	-0.01	183	0	0.149	0.0	15.7	41.4	2.15	16.3	0.1	0.0	10.02	0.00	
11:45	0.2	11.45	0.1	5.23	0.00	185	-2	0.149	0.0	7.6	51.6	2.19	-1.9	0.1	0.0	10.02	0.00	
11:50	0.2	11.51	-0.5	5.23	0.00	186	-1	0.150	-0.7	4.9	35.5	2.31	-5.5	0.1	0.0	10.02	0.00	
11:55	0.2	11.59	-0.7	5.24	-0.01	186	0	0.150	0.0	4.7	4.1	2.39	-3.5	0.1	0.0	10.02	0.00	
12:00	0.2	11.55	0.3	5.24	0.00	186	0	0.150	0.0	7.5	-59.6	2.42	-1.3	0.1	0.0	10.02	0.00	

Note: > = Greater Than < = Less Than NM = Not Measured EF = Equipment Failure

 Final Water Purged:
 17 gallons
 Final Water Level:
 10.95
 Final Well Depth:
 16.38

	OBSERVATION	IS DURING WELL PURGING	
Well Condition:	See well inspection log	Odor:	None
Color of GW:	Cloudy	Other:	Sample by A.Shust Direction
Sample ID:	115-PZ-501-032017 @12:05	Sample ID:	115-PZ-501-F-032017 @12:25

		Groundw	ater Sa	ampling Fo	orm	Job	Name:		HW SA	7					Page:	1of	1	
						Job N	lumber:	34801	60526.61	00.610001				Well Num	ber:	115	-PZ-502	2
							W	ELL PURG	ING INFO	RMATION								
PURGE \	/OLUME								E METHO					PUM	P INTA	KE SETTIN	G	
Low Flow	Method:							Bai	ler - Type	:				Pump	Depth (f	t BTOC):	15.0)
3 to 5 Volu	ıme Purge	Method:						Sul	bmersible		Centr	ifugal		·		,		
Number of	f Well Volu	mes to be	Purged:	:				E	Bladder		Peris	taltic						
Well Type:		1onitor		 Other				PURG	E VOLUM	IE CALCUL	ATIONS							
Well Mater		PVC		tainless Ste	امر	Steel		() x			x	0.0408 =		Gallo	ns	
		in Inches):		2	;CI	Sieei		,			D		Volumes		Calculate	ed Purge Volur		
Well Depth	•		16.5					Purge Wat				Туре		Otl				nt system
		eet (BTOC)		8.0	to	16.5	-	9		510		Size						
	RECORD	AND FIELD) MEAS	JREMENT	S													
Instrument Type: Horiba U-52 Depth to Water: 9.68 Time: 9:10 Date: 3/20/2017																		
Serial Nun	•	21123		Depth to B		Well:	16.50	-		PID Readii):					
				·						i ib i teadii	ing (inioida	or odoling	,		.0			
For Calibration Information, See Instrument Calibration Record Sheet Datec 3/21/2017																		
FIELD PARAMETER MEASURMENTS																		
Recorded By: Sean Rittinger Sampled By: Sean Rittinger Purge Start Time: 7:30 (Signature)																		
Rate Temp (°C) pH (STI) Redox (mV) Cond (ms/cm) Turbidity (NTTIs) Diss O ₂ (mg/l) Salinity (%) Depth to Water														Comments				
Time	gpm		Change	Reading	Change		Change		Change		Change		Change /		Change		Change	
7:35	0.2	3% 12.91	1	0.1 U 5.92		10 n		0.220	1	0.0	% 	10% 0.37	-	0.1	<u> </u>	0.31 10.05	π -	NTU Max
7:40	0.2	12.91	5.7		0.35	126	37.00	0.220	7.3	197.6	100.0	0.00	100.0	0.1	0.0		-0.03	INTO IVIAX
				5.57											-	10.08		
7:45	0.2	11.89	2.4	5.33	0.24	114	12.00	0.199	2.5	811.0	0.0	0.00	0.0	0.1	0.0	10.11	-0.03	
7:50	0.2	11.84	0.4	5.20	0.13	110	4.00	0.205	-3.0	505.0	100.0	0.00	0.0	0.1	0.0	10.12	-0.01	
7:55	0.2	11.79	0.4	5.15	0.05	108	2.00	0.209	-2.0	338.0	33.1	0.00	0.0	0.1	0.0	10.12	0.00	
8:00	0.2	11.97	-1.5	5.12	0.03	109	-1.00	0.216	-3.3	208.0	38.5	0.00	0.0	0.1	0.0	10.12	0.00	
8:05	0.2	11.67	2.5	5.06	0.06	109	0.00	0.227	-5.1	147.0	29.3	0.00	0.0	0.1	0.0	10.12	0.00	
8:10	0.2	11.52	1.3	5.06	0.00	108	1.00	0.226	0.4	20.3	86.2	0.00	0.0	0.1	0.0	10.12	0.00	
8:15	0.2	11.53	-0.1	5.05	0.01	106	2.00	0.232	-2.7	11.5	43.3	0.00	0.0	0.1	0.0	10.12	0.00	
8:20	0.2	11.50	0.3	5.04	0.01	106	0.00	0.235	-1.3	9.9	13.9	0.00	0.0	0.1	0.0	10.12	0.00	
8:25	0.2	11.50	0.0	5.03	0.01	106	0.00	0.240	-2.1	8.4	15.2	0.00	0.0	0.1	0.0	10.12	0.00	
		11.52	-0.2		0.00	105	1.00					0.00	0.0					
8:30	0.2			5.03				0.242	-0.8	8.8	-4.8			0.1	0.0	10.12	0.00	
8:35	0.2	11.49	0.3	5.04	-0.01	105	0.00	0.243	-0.4	7.0	20.5	0.00	0.0	0.1	0.0	10.12	0.00	
<u> </u>															-			
	reater Than Vater Purg			Not Measured 8 gallons			al Water	Level:		9.94			Final W	/ell Depth:		15.9	1	
	- 3									WELL PUR				• • •				
11							SPOFK	TALIONS L	-0111110	·· FUR	-1110							

Odor:

Other:

Sample ID:

Sample ID:

None

115-PZ-502-F-032117 @08:45 115-PZ-502-DPF-032117 @08:45

Well Condition:

Color of GW:

Sample ID:

Sample ID:

See well inspection log

Clear

115-PZ-502-032117 @08:40 115-PZ-502-DP-032117 @08:40

		Groundw	ater Sa	ampling Fo	orm	Job	Name:		HW SA	N-7					Page:	1of	1	
						Job N	lumber:	34801	60526.61	100.610001				Well Num	ber:	115	5-PZ-503	3
							W	ELL PURG	ING INFO	ORMATION								
PURGE V	/OLUME								E METHO					PUM	P INTAI	KE SETTIN	IG	
Low Flow I	Method:							Bai	ler - Type	:				Pump	Depth (f	t BTOC):	6.5	
3 to 5 Volu	ıme Purge	Method:						Sul	bmersible		Centr	ifugal						
Number of	Well Volu	ımes to be	Purged	:				E	Bladder		Peris	taltic						
Well Type:		Ionitor	-	Other		•		PURG	E VOLUM	IE CALCUL	ATIONS	;						
Well Mater		PVC		tainless Ste	eel	Steel		(_) x		2 X	х	0.0408 =		Gallo	ons	
Casing Dia				2	501	Otoci		,	TD		D		Volumes			ed Purge Volui	me	
Well Depth			9.7					Purge Wat	er Dispos	sal: Dru	ım	Туре		Oth				nt system
Screen Into			from	1.7	to	9.7		Ü	•			Size						
				-		STRUMENT	IDENTII	ICATION I	RECORD	AND FIELD	D MEASI		S					
	_																	
Instrument	t Type:	Horiba U-	-52	Depth to W	Vater:		2.90			Time:	9:00			Date:	3/21/20	017		
Serial Nun	nber:	21123		Depth to B	ottom of	Well:	9.70			PID Readii	ng (inside	e of Casing):		0			
For Calibratio	n Informatio	n, See Instrum	nent Calib	ration Record	Sheet Dated		3/21/2017											
							FIEL	D PARAME	TER ME	ASURMEN	TS							
Recorded	By:(Sign	Sea nature)	n Ritting	ger	_		Sampled	Ву:	Sean Ritt	inger	Pu	rge Start Ti	me:	12:10	_			
	Rate	Temp	(°C)	pH (S	S.U.)	Redox	(mV)	Cond. (r	ns/cm)	Turbidity	(NTUs)	Diss. O ₂	(mg/L)	Salinity	(%)	Depth to (ft)		Comments
Time	X Ipm gpm	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change		Change	Comments
		3%		0.1 ს	Jnit	10 r	nV	3%	%	109	%	10%	6	NA		0.3	ft	
12:15	0.2	10.90	-	6.96	-	-25	-	1.090	-	281.0		0.11	-	0.5	-	2.84	-	
12:20	0.2	10.93	-0.3	6.93	0.03	-24	-1	1.060	2.8	104.0	100.0	0.00	100.0	0.5	0.0	2.84	0.00	
12:25	0.2	10.92	0.1	6.93	0.00	-26	2	1.040	1.9	83.3	0.0	0.00	0.0	0.5	0.0	2.84	0.00	
12:30	0.2	11.14	-2.0	6.93	0.00	-28	2	1.020	1.9	77.2	100.0	0.00	0.0	0.5	0.0	2.84	0.00	
12:35	0.2	11.28	-1.3	6.92	0.01	-29	1	1.010	1.0	74.8	100.0	0.00	0.0	0.5	0.0	2.84	0.00	
12:40	0.2	11.67	-3.5	6.93	-0.01	-32	3	0.996	1.4	76.3	-2.0	0.00	0.0	0.5	0.0	2.84	0.00	
12:45	0.2	11.85	-1.5	6.92	0.01	-33	1	0.996	0.0	67.6	11.4	0.00	0.0	0.5	0.0	2.84	0.00	
-			-							-			-				_	
12:50	0.2	10.84	8.5	6.93	-0.01	-36	3	1.020	-2.4	48.0	29.0	0.00	0.0	0.5	0.0	2.84	0.00	
12:55	0.2	10.96	-1.1	6.93	0.00	-36	0	1.020	0.0	38.3	20.2	0.00	0.0	0.5	0.0	2.84	0.00	
13:00	0.2	11.58	-5.7	6.92	0.01	-39	3	1.010	1.0	38.4	-0.3	0.00	0.0	0.5	0.0	2.84	0.00	
13:05	0.2	11.59	-0.1	6.92	0.00	-41	2	1.000	1.0	39.8	-3.6	0.00	0.0	0.5	0.0	2.84	0.00	
13:10	0.2	11.61	-0.2	6.93	-0.01	-41	0	1.000	0.0	39.5	0.8	0.00	0.0	0.5	0.0	2.84	0.00	
13:15	0.2	11.62	-0.1	6.93	0.00	-41	0	1.000	0.0	39.2	0.8	0.00	0.0	0.5	0.0	2.84	0.00	
																	 	
					-		-			ļ							<u> </u>	
			L		L		L						L				L^{-1}	
Note: > = Gr	reater Than	< = Less Tha	n NM = I	Not Measured	EF = Equip	pment Failure	•	•	•	•	•		•			•		-
Final W	/ater Purg	ed:		6 gallons	i	Fin		Level:					Final W	/ell Depth:		10.0)7	
							OBSER	VATIONS	DURING	WELL PUR	GING							
Well Cond				See v	vell inspe	ction log				Odor:					one			
Color of G	VV:				Clear					Other:					-			

Sample ID:

115-PZ-503-F-032117 @13:25

Sample ID:

115-PZ-503-032117 @13:20

	V
10%	
The second of	AMA
amec	
foster	
wheel	er e

Groundwater Sampling Form

115-TWP-01-091417F @ 9:20

Job Name:				

whee						Job N	lumber:							Well Num	ber:	S-TWP	.01	
							W	ELL PURG	ING INFO	ORMATION								
PURGE	VOLUME							PURG	E METHO	OD				PUMP	INTAK	E SETTING	3	
Low Flov	v Method:	V						Bai	iler - Type	e :				Pump	Depth (ft BTOC):	TH	_
3 to 5 Vo	lume Purge	e Method:						Su	bmersible	9 7	Centr	rifugal					70	_
Number	of Well Vol	umes to be	Purgeo	d:				E	Bladder	Γ	Peris	staltic X					0.11	
Well Typ	e: N	Monitor	100	Other		-		PURG	E VOLUI	VIE CALCUI	ATIONS	S						
Well Mat		PVC 🔭	S	stainless Ste	eel C	Steel	Γ	() x		2 X	X	0.0408 =		Gallo	ns	
	Diameter (D			1					TD	WL	D					ed Purge Volui		
Well Dep	oth (ft BTO	C):	10	7.7				Purge Wa	ter Dispo	sal: Dru	ım 🦵	Type			Other	x on	site	GWTE
Screen Ir	nterval in Fe	eet (BTOC) from	_5	to	10	5	-				Size	2000	2002				
					INS	5.0	000000		RECORD	AND FIELD	30-5 NG	UREMENT	S		0	400		
Instrume	nt Type:	Horiba U	-52	Depth to V	Vater:		.41	<u> </u>		Time:	20	E F		Date:	4-14-	-()		
Serial Nu	ımber:	21315		Depth to B	ottom of	Well: /)			PID Readii	ng (insid	e of Casing): <u>A</u>	UA				
For Calibrat	tion Informatio	on, See Instrun	nent Calib	ration Record	Sheet Date	d: 9	14-1	7_										
	^									ASURMEN								
Recorded	d By: K	nature)	'leas	4		ļ	Sampled	Ву:	your (leary	Pu	irge Start Ti	me: 1	32				
200	Rate	pH (S	i.U.)	Cond. (n	ns/cm)	Turbidity	(NTUs)	Diss. O ₂	(mg/L)	Temp	(°C)	Salinity	/ (%)	Redox ((mV)	Depth to		Comments
Time	gpm	Reading	1	Reading		Reading	G0000000000000000000000000000000000000	Reading	100000011200	Reading	100000000000000000000000000000000000000		Change	550	Change	Reading	Change	
O deb		0.1 U	Jnit T	39	о́ Г	109	% T	10	% I	3%	o .	NA O 4 -	1	10 m	ıV T	0.3	ft	
9:10		6.97		42.0		13.4		0.85		21.24		2.69		85		5.41	\vdash	
	-																	
						of .												
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	-										1							
	-								-									
					7				-									
							22			8 S#3							\vdash	

Note: > = (Greater Than	< = Less Tha	an NM =	Not Measured	EF = Equ	pment Failure												
							OBSER	VATIONS I	DURING	WELL PUR	GING							
	ume Purge	d:	5 Gal							Odor:		None						
Well Con					ell inspe					Other:	×	NIA						
Color of (Sample II	D: 115	. TWP-	01-0	91417	@. G	15				Sample	e ID:							

	1839
100	1
	AVA.
amec	488
wheel	or

Groundwater Sampling Form

Job Name:	9 <u></u>

Well Number: IIS-TWP-02

Job Number:	

				***************************************			W	ELL PURG	SING INFO	ORMATION								
PURGE	VOLUM							PURG	E METHO	DD				PUMP	INTAK	E SETTING	3	
Low Flow	Method:	1						Ва	iler - Type	1				Pump	Depth (1	ft BTOC):	7	
3 to 5 Vol	ume Pur	ge Method	: 1					Su	bmersible	P	Centr	rifugal						
		olumes to I		4.					Bladder	Г	Peris	550						
		Monitor		Other		20				ME CALCUI								
Well Type		PVC											75.00	0.0408 -		Gallo		
Well Mate			- 1	Stainless St	eel	Steel		() x		×	. Volumes	0.0408 =		—— Galic		
		D in Inche																
Well Dep	th (ft BTC	DC):	10	<u></u> 20				Purge Wa	iter Dispos	sal: Dru	um ¹	Туре	Maria de la companione de	200025-004-00	Other	X On-S	ite G	WTP
Screen In	terval in	Feet (BTO	C) from	5	to	10						Size						
	-				INS	STRUMENT	I IDENTI	FICATION	RECORD	AND FIELI	D MEAS	UREMENT	S					
Instrumer	ot Tumos	Llasiba	11.50	Depth to		100 miles				Time: 9				Date: C	7/14 (17		
		Horiba		THE COLUMN TO COLUMN SON			.90						1) / n	11 - 1]			
Serial Nu	mber:	5131	2_	Depth to I	3ottom of					PID Readi	ng (insid	e of Casing):	MA				
For Calibrati	on Informa	ion, See Instr	rument Calib	ration Record	Sheet Date	d: <u>91</u>	14/17											
	-	A	8 /				EIEI	DDADAMI	ETED ME	ASURMEN	TS							
		MAC	1/1											n2 C				
Recorded		ignature	1		-ш		Sampled	By: Kya	n Ule	eary	Pu	rge Start T	me:	,D7				
										T								
	Rate	pН	(S.U.)	Cond. (ms/cm)	Turbidity	(NTUs)	Diss. O	₂ (mg/L)	Temp	(°C)	Salinity	(%)	Redox ((mV)	Depth to (ft)		Comments
Time	gr gr	W. C.	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading	Change	Reading		
		0.1	Unit	3	%	10	%	10)%	39	6	N/		10 m	١V	0.3	ft	
10:05		7.22		41.5		10.9		211		21.67		2.66		97		5.80		
		+	1									X		<u> </u>				
		-	_															
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			1					 		<u> </u>								
		-	-				-	ļ	-	 	-						-	
						0		8										
Note: > = 0	Greater Tha	n <= Less	Than NM =	Not Measure	d EF = Equ	ipment Failure		1				1						
							OBSER	PVATIONS	DURING	WELL PUR	GING						-	——————————————————————————————————————
T-/ IV	- K	I		5			OBSER	CALIONS	DOMINO							-		
Total Volu		ged:			woll in	otion Is -			-8	Odor:		TIA				=33		
Well Con Color of C		lear		566	well inspe	ction log			110 0/	Other:		14				-00		
Sample II		S-TWI	0-09-	רווומס	(2)	1015				Sampl	e ID.	T15-	TIALD	-177 -	09111	nca	102	D
Janiple II		- 1 AA I	6	-11-40)	Co	vien James (=31	Sampi	CID.	610	· va P	06-		111-6	1-6	

APPENDIX F LABORATORY ANALYTICAL REPORTS



05/08/17

SGS ACCUTEST IS PART OF SGS, THE WORLD'S LEADING INSPECTION, VERIFICATION, TESTING AND CERTIFICATION COMPANY.

SGS

e-Hardcopy 2.0
Automated Report

Technical Report for

Honeywell International Inc.

HLANJPR: Study Area 6 Chrome Remedy

SGS Accutest Job Number: JC37249

Sampling Date: 02/15/17

Report to:

AMEC Environment & Infrastructure, Inc.

jenna.desiderio@amecfw.com

ATTN: Jenna Desiderio

Total number of pages in report: 33

ELIP ACCREDING

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Maney +. Cole
Nancy Cole
Laboratory Director

Client Service contact: Marty Vitanza 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, FL, IL, IN, KS, KY, LA, MA, MD, ME, MN, NC, OH VAP (CL0056), AK (UST-103), AZ (AZ0786), PA, RI, SC, TX, UT, VA, WV, DoD ELAP (L-A-B L2248)

This report shall not be reproduced, except in its entirety, without the written approval of SGS Accutest. Test results relate only to samples analyzed.

SGS

Sections:

Table of Contents

-1-

Section 1: Sample Summary	3
Section 2: Case Narrative/Conformance Summary	4
Section 3: Summary of Hits	6
Section 4: Sample Results	8
4.1: JC37249-1: 115-PZ-502-021517	9
4.2: JC37249-1F: 115-PZ-502-F-021517	11
4.3: JC37249-2: 115-PZ-502-DP-021517	13
4.4: JC37249-2F: 115-PZ-502-DP-F-021517	15
4.5: JC37249-3: 115-PZ-501-021517	17
4.6: JC37249-3F: 115-PZ-501-F-021517	19
4.7: JC37249-4: 115-PZ-500-021517	21
4.8: JC37249-4F: 115-PZ-500-F-021517	23
4.9: JC37249-5: FB-021517	25
Section 5: Misc. Forms	27
5.1: Certification Exceptions	28
	29
5.3: NJDKQ Form: NJ Data of Known Quality	31











Sample Summary

Job No:

JC37249

Honeywell International Inc.

HLANJPR: Study Area 6 Chrome Remedy

Sample Number	Collected Date	Time By	Received	Matr: Code		Client Sample ID
JC37249-1	02/15/17	10:20 SR	02/15/17	AQ	Ground Water	115-PZ-502-021517
JC37249-1F	02/15/17	10:25 SR	02/15/17	AQ	Groundwater Filtered	115-PZ-502-F-021517
JC37249-2	02/15/17	10:20 SR	02/15/17	AQ	Ground Water	115-PZ-502-DP-021517
JC37249-2F	02/15/17	10:25 SR	02/15/17	AQ	Groundwater Filtered	115-PZ-502-DP-F-021517
JC37249-3	02/15/17	13:00 SR	02/15/17	AQ	Ground Water	115-PZ-501-021517
JC37249-3F	02/15/17	13:05 SR	02/15/17	AQ	Groundwater Filtered	115-PZ-501-F-021517
JC37249-4	02/15/17	15:20 SR	02/15/17	AQ	Ground Water	115-PZ-500-021517
JC37249-4F	02/15/17	15:25 SR	02/15/17	AQ	Groundwater Filtered	115-PZ-500-F-021517
JC37249-5	02/15/17	14:30 SR	02/15/17	AQ	Field Blank Water	FB-021517

N

CASE NARRATIVE / CONFORMANCE SUMMARY

Client: Honeywell International Inc. Job No JC37249

Site: HLANJPR: Study Area 6 Chrome Remedy Report Date 2/21/2017 3:17:32 PM

On 02/15/2017, 8 Sample(s), 0 Trip Blank(s) and 1 Field Blank(s) were received at SGS Accutest at a maximum corrected temperature of 2.8 C. Samples were intact and chemically preserved, unless noted below. A SGS Accutest Job Number of JC37249 was assigned to the project. Laboratory sample ID, client sample ID and dates of sample collection are detailed in the report's Results Summary Section. Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

Please refer to certification exceptions summary for additional certification information.

Compounds qualified as out of range in the continuing calibration summary report are acceptable as per method requirements when there is a high bias but the sample result is non-detect.

Metals By Method EPA 200.7

Matrix: AO Batch ID: MP98731

- All samples were digested within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC37249-3MS, JC37249-3MSD, JC37249-3SDL were used as the QC samples for metals.
- RPD(s) for Serial Dilution for Chromium are outside control limits for sample MP98731-SD1. Percent difference acceptable
 due to low initial sample concentration (< 50 times IDL).

Wet Chemistry By Method ASTM D1498-76

Matrix: AQ Batch ID: GN59566

Sample(s) JC37248-1DUP were used as the QC samples for Redox Potential Vs H2.

Wet Chemistry By Method SM4500H+ B-11

Matrix: AQ Batch ID: GN59565

- Sample(s) JC37248-1DUP were used as the QC samples for pH.
- JC37249-1 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC37249-4F for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC37249-4 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC37249-5 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC37249-1F for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC37249-2 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC37249-2F for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC37249-3 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC37249-3F for pH: Field analysis required. Received out of hold time and analyzed by request.

Wet Chemistry By Method SW846 7199

Matrix: AQ Batch ID: GP3307

- All samples were prepared within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC37249-1DUP, JC37249-1FDUP, JC37249-1FMS, JC37249-1MS were used as the QC samples for Chromium, Hexavalent.
- Matrix Spike Recovery(s) for Chromium, Hexavalent are outside control limits. Spike recovery indicates possible matrix interference.

SGS Accutest certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting the Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SGS Accutest is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. Data release is authorized by SGS Accutest indicated via signature on the report cover

Page 2 of 2

Summary of Hits Job Number: JC37249

Account: Honeywell International Inc.

Project: HLANJPR: Study Area 6 Chrome Remedy

Collected: 02/15/17

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
JC37249-1	115-PZ-502-02151	7				
Redox Potential PH a	Vs H2	303 5.69			mv su	ASTM D1498-76 SM4500H+ B-11
JC37249-1F	115-PZ-502-F-021	517				
Redox Potential 7 pH a	Vs H2	308 5.58			mv su	ASTM D1498-76 SM4500H+ B-11
JC37249-2	115-PZ-502-DP-02	21517				
Redox Potential 7 pH ^a	Vs H2	306 5.52			mv su	ASTM D1498-76 SM4500H+ B-11
JC37249-2F	115-PZ-502-DP-F-	-021517				
Redox Potential pH a	Vs H2	308 5.57			mv su	ASTM D1498-76 SM4500H+ B-11
JC37249-3	115-PZ-501-02151	7				
Redox Potential 7 pH ^a	Vs H2	367 5.55			mv su	ASTM D1498-76 SM4500H+ B-11
JC37249-3F	115-PZ-501-F-021	517				
Redox Potential 7 pH ^a	Vs H2	356 5.60			mv su	ASTM D1498-76 SM4500H+ B-11
JC37249-4	115-PZ-500-02151	7				
Redox Potential 7 pH ^a	Vs H2	318 7.01			mv su	ASTM D1498-76 SM4500H+ B-11
JC37249-4F	115-PZ-500-F-021	517				
Redox Potential 7 pH ^a	Vs H2	300 7.14			mv su	ASTM D1498-76 SM4500H+ B-11
JC37249-5	FB-021517					
Redox Potential pH ^a	Vs H2	365 5.58			mv su	ASTM D1498-76 SM4500H+ B-11

Summary of Hits Job Number: JC37249 Page 2 of 2

Account: Honeywell International Inc.

Project: HLANJPR: Study Area 6 Chrome Remedy

Collected: 02/15/17

Lab Sample ID Client Sample ID Result/ RL**MDL** Method Analyte Qual Units

(a) Field analysis required. Received out of hold time and analyzed by request.



Section 4

Report of Analysis

Page 1 of 1

Client Sample ID: 115-PZ-502-021517

Lab Sample ID:JC37249-1Date Sampled:02/15/17Matrix:AQ - Ground WaterDate Received:02/15/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy



Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	02/16/17	02/16/17 KS	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41388(2) Prep QC Batch: MP98731

Report of Analysis

Page 1 of 1

Client Sample ID: 115-PZ-502-021517

Lab Sample ID:JC37249-1Date Sampled:02/15/17Matrix:AQ - Ground WaterDate Received:02/15/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	02/15/17 23:23	AT	SW846 7199
Redox Potential Vs H2	303		mv	1	02/17/17 16:46	PO	ASTM D1498-76
pH ^a	5.69		su	1	02/17/17 15:50	PO	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.

Page 1 of 1

Client Sample ID: 115-PZ-502-F-021517

Lab Sample ID: JC37249-1F **Date Sampled:** 02/15/17 Matrix: AQ - Groundwater Filtered **Date Received:** 02/15/17 Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

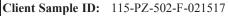
Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	02/16/17	02/16/17 KS	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41388 (2) Prep QC Batch: MP98731



Report of Analysis



Lab Sample ID: JC37249-1F **Date Sampled:** 02/15/17 Matrix: AQ - Groundwater Filtered **Date Received:** 02/15/17 Percent Solids: n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	02/16/17 01:13		SW846 7199
Redox Potential Vs H2	308		mv	1	02/17/17 16:46	PO	ASTM D1498-76
pH ^a	5.58		su	1	02/17/17 15:50	PO	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.



Page 1 of 1

Client Sample ID: 115-PZ-502-DP-021517

Lab Sample ID: JC37249-2 **Date Sampled:** 02/15/17 Matrix: AQ - Ground Water **Date Received:** 02/15/17 Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	02/16/17	02/16/17 KS	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41388 (2) Prep QC Batch: MP98731



Page 1 of 1

Client Sample ID: 115-PZ-502-DP-021517

Lab Sample ID: JC37249-2 **Date Sampled:** 02/15/17 Matrix: AQ - Ground Water **Date Received:** 02/15/17 Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	U	1	02/15/17 23:38		SW846 7199
Redox Potential Vs H2	306		mv	1	02/17/17 16:46	PO	ASTM D1498-76
pH ^a	5.52		su	1	02/17/17 15:50	PO	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.



Report of Analysis

Page 1 of 1

Client Sample ID: 115-PZ-502-DP-F-021517

Lab Sample ID: JC37249-2F **Date Sampled:** 02/15/17 Matrix: AQ - Groundwater Filtered **Date Received:** 02/15/17 Percent Solids: n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	02/16/17	02/16/17 KS	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41388 (2) Prep QC Batch: MP98731



Client Sample ID: 115-PZ-502-DP-F-021517

Report of Analysis

Lab Sample ID:JC37249-2FDate Sampled:02/15/17Matrix:AQ - Groundwater FilteredDate Received:02/15/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Page 1 of 1

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	02/16/17 01:29		SW846 7199
Redox Potential Vs H2	308		mv	1	02/17/17 16:46	PO	ASTM D1498-76
pH ^a	5.57		su	1	02/17/17 15:50	PO	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.

Page 1 of 1

Client Sample ID: 115-PZ-501-021517

Lab Sample ID:JC37249-3Date Sampled:02/15/17Matrix:AQ - Ground WaterDate Received:02/15/17Percent Solids:n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	02/16/17	02/16/17 KS	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41388(2) Prep QC Batch: MP98731



Client Sample ID: 115-PZ-501-021517

Lab Sample ID: JC37249-3 **Date Sampled:** 02/15/17 Matrix: **Date Received:** 02/15/17 AQ - Ground Water Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	02/15/17 23:54		SW846 7199
Redox Potential Vs H2	367		mv	1	02/17/17 16:46	PO	ASTM D1498-76
pH ^a	5.55		su	1	02/17/17 15:50	PO	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.



Page 1 of 1

Client Sample ID: 115-PZ-501-F-021517

Lab Sample ID: JC37249-3F **Date Sampled:** 02/15/17 Matrix: AQ - Groundwater Filtered **Date Received:** 02/15/17 Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	02/16/17	02/16/17 KS	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41388 (2) Prep QC Batch: MP98731



Report of Analysis



Lab Sample ID: JC37249-3F **Date Sampled:** 02/15/17 Matrix: AQ - Groundwater Filtered **Date Received:** 02/15/17

Project: HLANJPR: Study Area 6 Chrome Remedy

Percent Solids: n/a

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	02/16/17 01:45		SW846 7199
Redox Potential Vs H2	356		mv	1	02/17/17 16:46	PO	ASTM D1498-76
pH ^a	5.60		su	1	02/17/17 15:50	PO	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.



Report of Analysis

Page 1 of 1

Client Sample ID: 115-PZ-500-021517

Lab Sample ID:JC37249-4Date Sampled:02/15/17Matrix:AQ - Ground WaterDate Received:02/15/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	02/16/17	02/16/17 KS	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41388(2) Prep QC Batch: MP98731



Client Sample ID: 115-PZ-500-021517

Lab Sample ID: JC37249-4 **Date Sampled:** 02/15/17 Matrix: **Date Received:** 02/15/17 AQ - Ground Water Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	02/16/17 00:10		SW846 7199
Redox Potential Vs H2	318		mv	1	02/17/17 16:46	PO	ASTM D1498-76
pH ^a	7.01		su	1	02/17/17 15:50	PO	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.



Page 1 of 1

Client Sample ID: 115-PZ-500-F-021517

Lab Sample ID:JC37249-4FDate Sampled:02/15/17Matrix:AQ - Groundwater FilteredDate Received:02/15/17Percent Solids:n/a

Report of Analysis

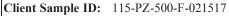
Project: HLANJPR: Study Area 6 Chrome Remedy

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	02/16/17	02/16/17 KS	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41388(2) Prep QC Batch: MP98731

Report of Analysis



Lab Sample ID: JC37249-4F **Date Sampled:** 02/15/17 Matrix: AQ - Groundwater Filtered **Date Received:** 02/15/17 Percent Solids: n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

RL = Reporting Limit

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	02/16/17 02:16	AT	SW846 7199
Redox Potential Vs H2	300		mv	1	02/17/17 16:46	PO	ASTM D1498-76
pH ^a	7.14		su	1	02/17/17 15:50	PO	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.

Page 1 of 1

Client Sample ID: FB-021517

Lab Sample ID:JC37249-5Date Sampled:02/15/17Matrix:AQ - Field Blank WaterDate Received:02/15/17Percent Solids:n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

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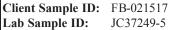


Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	02/16/17	02/16/17 KS	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41388(2) Prep QC Batch: MP98731

Report of Analysis



Lab Sample ID:JC37249-5Date Sampled:02/15/17Matrix:AQ - Field Blank WaterDate Received:02/15/17

Percent Solids: n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	C	1	02/16/17 00:26 02/17/17 16:46		SW846 7199
Redox Potential Vs H2 pH ^a	365 5.58		mv su	1	02/17/17 15:50		ASTM D1498-76 SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.





Section 5

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Certification Exceptions
- Chain of Custody
- NJDKQ Form: NJ Data of Known Quality



Parameter Certification Exceptions

Job Number: JC37249

Account: HWINJM Honeywell International Inc.

Project: HLANJPR: Study Area 6 Chrome Remedy

The following parameters included in this report are exceptions to NELAC certification.

The certification status of each is indicated below.

Parameter	CAS#	Method	Mat	Certification Status
Redox Potential Vs H2		ASTM D1498-76	AQ	Accutest is not certified for this parameter. ^a

(a) Lab cert for analyte not supported by NJDEP, OQA. Only methods/analytes required for reporting by the State of NJ can be certified in NJ. Use of this analyte for compliance must be verified through the appropriate regulatory office.

Certification exceptions shown are based on the New Jersey DEP certifications. Applicability in other states may vary. Please contact your laboratory representative if additional information is required for a specific regulatory program.

5.1

Page 1 of 1

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			e Identific	cation	Sample Date	Time	Type	Matrix	Purpose	Cont.	Gra	Field	EPA	EPA	Diss	Diss									(Ver 3_1		enesurgi@aol.co
	Location ID	Start Depth (ft)	End Depth (ft)	Field Sample ID							Units		mg/L	mg/L	mg/L	ng/L				1							
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1	115-PZ-502	-	-	11312302-021317	2/13/2017	10.20	GW	water	REG	2	90	N	X	X												A	3
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4	115-PZ-502			115-PZ-502-DP-F-021517	2/15/2017	10:25	GW	Water	REG	2	10	Y			X	x	2F	1	\top	\top	1		\top	\top	1		
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6	115-PZ-501			115-PZ-501-F-021517	2/15/2017	13:05	GW	Water	REG	2	6.0	Y			X	x	3F						T	\top	1. 3. 14		
7	115-PZ-500			115-PZ-500-021517	2/15/2017	15:20	GW	Water	REG	2	0.0	N	x	Х			4				T		T		17.5		
8	115-PZ-500			115-PZ-500-F-021517	2/15/2017	15:25	GW	Water	REG	2	5.0	Y			X	х	YF					T			180 180		
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INITIAL ASESSMENT AND LABEL VERIFICATION (W)

JC37249: Chain of Custody Page 1 of 2

5.2

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Job Number: JC	37249	Client	Client: Project:						
Date / Time Received: 2/1	15/2017 5:	26:00 PM	Delivery Method:		Airbill #'s:				
Cooler Temps (Raw Measu	ıred) °C:	Cooler 1: (2.4);						
Cooler Temps (Correc	cted) °C:	Cooler 1: (2.8);						
	Y or N	-	Y or		Sample Integrity - Documentation	<u>Y</u>	or N		
Guotou) Goulo I Todonii.		•			Sample labels present on bottles:	\checkmark			
Custody Seals Intact:	V	4. Smpi Da	es/Time OK		Container labeling complete:	✓			
Cooler Temperature	Υ	or N			3. Sample container label / COC agree:	\checkmark			
1. Temp criteria achieved:	✓				Sample Integrity - Condition	<u>Y</u>	or N		
2. Cooler temp verification:	I	R Gun	_		Sample recvd within HT:	✓			
3. Cooler media:	lc	e (Bag)	_		All containers accounted for:	V			
4. No. Coolers:		1	_		3. Condition of sample:		ntact		
Quality Control Preservati	on Y	or N N/	A		Sample Integrity - Instructions	Υ	or N	N/A	
1. Trip Blank present / cooler:		✓			Analysis requested is clear:	<u>·</u>		1074	
2. Trip Blank listed on COC:		✓			Bottles received for unspecified tests		✓		
3. Samples preserved properly	y: 🗸				Sufficient volume recvd for analysis:	<u> </u>			
4. VOCs headspace free:					Compositing instructions clear:			✓	
					5. Filtering instructions clear:			\checkmark	
Comments					•				
SM089-02 Rev. Date 12/1/16									

SGS Accutest Sample Receipt Summary

JC37249: Chain of Custody

Page 2 of 2

DATA OF KNOWN QUALITY CONFORMANCE/NON-CONFORMANCE **SUMMARY QUESTIONNAIRE**

Laboratory Name: Accutest, New Jersey Client: Honeywell International Inc.

Project Location: HLANJPR: Study Area 6 Chrome Remedy Project Number: HWINJM59525

Sampling Dates: 2/15/2017

Laboratory Sample ID(s): JC37249-1, JC37249-2, JC37249-3, JC37249-4, JC37249-5, JC37249-1F, JC37249-2F, JC37249-4F

Methods Used: SW846 7199, ASTM D1498-76, SM4500H+ B-11, EPA 200.7

1	For each analytical method referenced in this laboratory report package, were all specified QA/QC performance criteria followed, including the requirement to explain any criteria falling outside of acceptable guidelines, as specified in the NJDEP Data of Known Quality performance standards?	✓Yes	No
1A	Were the method specified handling, preservation, and holding time requirements met?	Yes	No
1B	EPH Method: Was the EPH method conducted without significant modifications (see Section 11.3 of respective DKQ methods)	□Yes	□No /A
2	Were all samples received by the laboratory in a condition consistent with that described on the associated chain-of-custody document(s)?	✓Yes	No
3	Were samples received at an appropriate temperature (4+/- 2 Deg C)	✓Yes	□No /A
4	Were all QA/QC performance criteria specified in NJDEP DKQP standards achieved?	✓Yes	No
5	Were Reporting limits specified or referenced on the chain-of-custody or communicated to the laboratory prior to sample receipt?	✓ Yes ✓ Yes	No No
	b) b) Were these limits met?	✓Yes	□No /A
6	For each analytical method referenced in this laboratory report package, were result reported for all constituents identified in the method-specific analyte lists presented in the DKQP documents and/or site-specific QAPP?	✓Yes	No
7	Are project-specific matrix spikes and/or laboratory duplicates included in this data set?	✓Yes	No

For all questions to which the response was "No" (with the exception of question #7) see the Case Narrative in the technical report for additional information Notes: If the answer to question #1, #1A or #1B is "No", the data package does not meet the requirements for "Data of Known Quality"

Generated by Malay.Parekh on 02/21/2017 16:25

Exceedence Table Reporting Limit > Regulatory Limit

Field ID	Lab ID	State Reg. Used	Analyte	Sample RL	Reg. Limit	Dilution	%Solids	Units
			NI-					
			No					
			exceede					
			nces					
			found for this					
115 DZ 500 021517	JC37249-4	Soo roge used below	sample					
115-PZ-500-021517	3037249-4	See regs used below	No					
			exceede					
			nces					
			found for					
			this					
115-PZ-500-F-021517	JC37249-4F	See regs used below	sample					
			No					
			exceede					
			nces					
			found for					
			this					
115-PZ-501-021517	JC37249-3	See regs used below	sample					
			No					
			exceede					
			nces					
			found for					
			this					
115-PZ-501-F-021517	JC37249-3F	See regs used below	sample					
			No .					
			exceede					
			nces					
			found for					
445 DZ 500 00454Z	1007040 4	0	this					
115-PZ-502-021517	JC37249-1	See regs used below	sample					
			No exceede					
			nces					
			found for					
			this					
115-PZ-502-DP-021517	JC37249-2	See regs used below	sample					
1.01 2 002 01 -021011	5507245-2	CCC 10g0 docd DCIOW	No			 		
			exceede					
			nces					
			found for					
			this					
115-PZ-502-DP-F-021517	JC37249-2F	See regs used below	sample					
		<u> </u>	No					
			exceede					
			nces					
			found for					
			this					
115-PZ-502-F-021517	JC37249-1F	See regs used below	sample					
			No					
			exceede					
			nces					
			found for					
			this					
FB-021517	JC37249-5	See regs used below	sample					

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Exceedence Table Reporting Limit > Regulatory Limit

The regulatory limits used f	or comparisor	n are:				
	NJ Default In	npact to Groundwater S	oil Screen	ing		
	NJ Groundwa					
	NJ Non-Resi	dential Direct Contact S	Soil			
	NJ Residenti	al Direct Contact Soil				
	NJ SPLP Imp	act to Groundwater				



05/15/17

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e-Hardcopy 2.0
Automated Report

Technical Report for

Honeywell International Inc.

HLANJPR: Study Area 6 Chrome Remedy

SGS Accutest Job Number: JC37351

Sampling Date: 02/16/17

Report to:

AMEC Environment & Infrastructure, Inc.

jenna. desiderio@amecfw.com

ATTN: Jenna Desiderio

Total number of pages in report: 15

TNI TOPATORI

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Maney +. Cole
Nancy Cole
Laboratory Director

Client Service contact: Marty Vitanza 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, FL, IL, IN, KS, KY, LA, MA, MD, ME, MN, NC, OH VAP (CL0056), AK (UST-103), AZ (AZ0786), PA, RI, SC, TX, UT, VA, WV, DoD ELAP (L-A-B L2248)

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Table of Contents

Sections:

-1-

Section 1: Sample Summary	3
Section 2: Case Narrative/Conformance Summary	
Section 3: Summary of Hits	6
Section 4: Sample Results	7
4.1: JC37351-1: 115-PZ-503-021617	8
4.2: JC37351-1F: 115-PZ-503-F-021617	10
Section 5: Misc. Forms	12
5.1: Certification Exceptions	13
5.2: Chain of Custody	14









Sample Summary

Honeywell International Inc.

Job No: JC37351

HLANJPR: Study Area 6 Chrome Remedy

Sample Collected			Matr	·ix	Client		
Number	Date	Time By	Received	Code	Type	Sample ID	
JC37351-1	02/16/17	09:40 SR	02/16/17	AQ	Ground Water	115-PZ-503-021617	
JC37351-1F	02/16/17	09:45 SR	02/16/17	AO	Groundwater Filtered	115-PZ-503-F-021617	

N

CASE NARRATIVE / CONFORMANCE SUMMARY

Client: Honeywell International Inc. Job No JC37351

Site: HLANJPR: Study Area 6 Chrome Remedy Report Date 2/22/2017 4:05:56 PM

On 02/16/2017, 2 Sample(s), 0 Trip Blank(s) and 0 Field Blank(s) were received at SGS Accutest at a maximum corrected temperature of 4 C. Samples were intact and chemically preserved, unless noted below. A SGS Accutest Job Number of JC37351 was assigned to the project. Laboratory sample ID, client sample ID and dates of sample collection are detailed in the report's Results Summary Section. Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

Please refer to certification exceptions summary for additional certification information.

Compounds qualified as out of range in the continuing calibration summary report are acceptable as per method requirements when there is a high bias but the sample result is non-detect.

Metals By Method EPA 200.7

Matrix: AO Batch ID: MP98754

- All samples were digested within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC37367-2MS, JC37367-2MSD, JC37367-2SDL were used as the QC samples for metals.
- RPD(s) for Serial Dilution for Chromium are outside control limits. Percent difference acceptable due to low initial sample concentration (< 50 times IDL).

Wet Chemistry By Method ASTM D1498-76

Matrix: AQ Batch ID: GN59655

Sample(s) JC37351-1DUP were used as the QC samples for Redox Potential Vs H2.

Wet Chemistry By Method SM4500H+ B-11

Matrix: AQ Batch ID: GN59654

- Sample(s) JC37351-1DUP were used as the QC samples for pH.
- JC37351-1F for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC37351-1 for pH: Field analysis required. Received out of hold time and analyzed by request.

Wet Chemistry By Method SW846 7199

Matrix: AQ Batch ID: GP3332

- All samples were prepared within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC37351-1DUP, JC37351-1FDUP, JC37351-1FMS, JC37351-1MS were used as the QC samples for Chromium, Hexavalent.
- Matrix Spike Recovery(s) for Chromium, Hexavalent are outside control limits. Spike recovery indicates possible matrix interference.

SGS



SGS Accutest certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting the Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SGS Accutest is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. Data release is authorized by SGS Accutest indicated via signature on the report cover



Summary of Hits Job Number: JC37351

Account: Honeywell International Inc.

HLANJPR: Study Area 6 Chrome Remedy **Project:**

Collected: 02/16/17

Lab Sample ID Client S Analyte	Sample ID Result/ Qual	RL	MDL	Units	Method		
JC37351-1 115-PZ	-503-021617						
Chromium Redox Potential Vs H2 pH ^a	33.9 334 6.98	10		ug/l mv su	EPA 200.7 ASTM D1498-76 SM4500H+ B-11		
JC37351-1F 115-PZ-503-F-021617							
Redox Potential Vs H2 pH ^a	333 7.01			mv su	ASTM D1498-76 SM4500H+ B-11		

⁽a) Field analysis required. Received out of hold time and analyzed by request.



Section 4

Sample Results		
D		
Report of Analysis		

Report of Analysis

Page 1 of 1

Client Sample ID: 115-PZ-503-021617

Lab Sample ID:JC37351-1Date Sampled:02/16/17Matrix:AQ - Ground WaterDate Received:02/16/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	33.9	10	ug/l	1	02/17/17	02/20/17 ND	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41406(2) Prep QC Batch: MP98754



Report of Analysis

Page 1 of 1

Client Sample ID: 115-PZ-503-021617

Lab Sample ID:JC37351-1Date Sampled:02/16/17Matrix:AQ - Ground WaterDate Received:02/16/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	U	1	02/16/17 21:33		SW846 7199
Redox Potential Vs H2	334		mv	1	02/20/17 14:55	PO	ASTM D1498-76
pH ^a	6.98		su	1	02/20/17 14:54	PO	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.

Page 1 of 1

Client Sample ID: 115-PZ-503-F-021617

Lab Sample ID: JC37351-1F **Date Sampled:** 02/16/17 Matrix: AQ - Groundwater Filtered **Date Received:** 02/16/17 Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	02/17/17	02/20/17 ND	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41406 (2) Prep QC Batch: MP98754

Page 1 of 1

Client Sample ID: 115-PZ-503-F-021617

Lab Sample ID: JC37351-1F **Date Sampled:** 02/16/17 Matrix: AQ - Groundwater Filtered **Date Received:** 02/16/17 Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	02/16/17 22:20		SW846 7199
Redox Potential Vs H2	333		mv	1	02/20/17 14:55	PO	ASTM D1498-76
pH ^a	7.01		su	1	02/20/17 14:54	PO	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.





Section 5

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Certification Exceptions
- · Chain of Custody



Parameter Certification Exceptions

Job Number: JC37351

Account: HWINJM Honeywell International Inc. **Project:** HLANJPR: Study Area 6 Chrome Remedy

The following parameters included in this report are exceptions to NELAC certification.

The certification status of each is indicated below.

Parameter	CAS#	Method	Mat	Certification Status
pH Redox Potential Vs H2		SM4500H+ B-11 ASTM D1498-76	AQ AQ	Accutest is not certified for this parameter. Accutest is not certified for this parameter. ^a

(a) Lab cert for analyte not supported by NJDEP, OQA. Only methods/analytes required for reporting by the State of NJ can be certified in NJ. Use of this analyte for compliance must be verified through the appropriate regulatory office.

Certification exceptions shown are based on the New Jersey DEP certifications. Applicability in other states may vary. Please contact your laboratory representative if additional information is required for a specific regulatory program.

Page 1 of 1

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ACCUTEST Fresh Ponds Corporate	te Village	Duilding D			Шо	23.03.0				:												Lyport		
Fresh Ponds Corporate Village, Building B 2235 Route 130,Dayton, New Jersey 08810				Honeywell Chain Of Custody / Analysis Request												AESI F		8439.43925						
732-329-0200 Phone,	732-329-3	499 Fax	-	Privileged &	Confiden	0.1				***************************************												COC #		7394-01191
				Privileged & Confidential Y					Site	Site Name: HUDSONCO										Lab Pr				
Client Contact: (name, co., address)				EDD To: Andrew Shust (AMEC FW)					Loca	Location of Site: SA-6 Cr Remedy										Lab ID		CTD		
Andrew Shust - Amec Foster Wheeler				Sampler: Sean Rittinger							Preservative										DA OF			
200 American Metro Blvd., Suite 113											0 2 0 2									PAGE 1 Job No.	1 10			
Hamilton, NJ 08619				Analysis Turnaround Time: 3 day TAT Standard -							1.		6							_		7	37	351
andrew.shust@amecfw.com				Rush Charges Authorized for -							nim		719	00.7										
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1 115-PZ-303	()	(11)	Field Sample ID							Units	mg/L	mg/L	mg/L	mg/L								Lab Sam		
			115-PZ-503-021617	2/16/2017	9:40	GW	Water	REG	2	grab V	X	X							_			Lau Sam	A Num	ibers
2 115-PZ-502			115-PZ-503-F-021617	2/16/2017	9:45	GW	Water	REG	2	derage A		A_			-		-	-	-	-			1	7
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JC37351: Chain of Custody

Page 1 of 2

5.2

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Job Number: JC37351 Client:	Project:	
Date / Time Received: 2/16/2017 5:45:00 PM Delivery Method:	Airbill #'s:	_
Cooler Temps (Raw Measured) °C: Cooler 1: (3.6); Cooler Temps (Corrected) °C: Cooler 1: (4.0);		
Cooler Security Y or N <	Sample Integrity - Documentation 1. Sample labels present on bottles: 2. Container labeling complete: 3. Sample container label / COC agree: Sample Integrity - Condition 1. Sample recvd within HT: 2. All containers accounted for: 3. Condition of sample: Sample Integrity - Instructions 1. Analysis requested is clear: 2. Bottles received for unspecified tests 3. Sufficient volume recvd for analysis: 4. Compositing instructions clear: 5. Filtering instructions clear:	Y or N Y O N Y O N Y O N Y O N Y O N N Y O N N Y O N N Y O N V O N V O N V O O N V O O O O O O O O O O O O O O O O O O
SM089-02 Rev. Date 12/1/16		

SGS Accutest Sample Receipt Summary

JC37351: Chain of Custody

Page 2 of 2



05/15/17

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Automated Report

Technical Report for

Honeywell International Inc.

HLANJPR: Study Area 6 Chrome Remedy

SGS Accutest Job Number: JC39227

Sampling Date: 03/20/17

Report to:

AMEC Environment & Infrastructure, Inc.

jenna. desiderio@amecfw.com

ATTN: Jenna Desiderio

Total number of pages in report: 16

END ACCREDING

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Maney T. Cole
Nancy Cole
Laboratory Director

Client Service contact: Marty Vitanza 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, FL, IL, IN, KS, KY, LA, MA, MD, ME, MN, NC, OH VAP (CL0056), AK (UST-103), AZ (AZ0786), PA, RI, SC, TX, UT, VA, WV, DoD ELAP (L-A-B L2248)

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SGS

Table of Contents

Sections:

-1-

Section 1: Sample Summary	3
Section 2: Case Narrative/Conformance Summary	
Section 3: Summary of Hits	6
Section 4: Sample Results	7
4.1: JC39227-1: 115-PZ-501-032017	8
4.2: JC39227-1F: 115-PZ-501-F-032017	10
Section 5: Misc. Forms	12
5.1: Certification Exceptions	13
5.2: Chain of Custody	14



Sample Summary

Honeywell International Inc.

Job No: JC39227

HLANJPR: Study Area 6 Chrome Remedy

Sample	Collected			Matr	ix	Client				
Number	Date	Time By	Received	Code	Type	Sample ID				
JC39227-1	03/20/17	12:05 SR	03/20/17	AQ	Ground Water	115-PZ-501-032017				
JC39227-1F	03/20/17	12:25 SR	03/20/17	AQ	Groundwater Filtered	115-PZ-501-F-032017				

N

CASE NARRATIVE / CONFORMANCE SUMMARY

Client: Honeywell International Inc. Job No JC39227

Site: HLANJPR: Study Area 6 Chrome Remedy Report Date 3/24/2017 10:01:07 A

On 03/20/2017, 2 Sample(s), 0 Trip Blank(s) and 0 Field Blank(s) were received at SGS Accutest at a maximum corrected temperature of 5.5 C. Samples were intact and chemically preserved, unless noted below. A SGS Accutest Job Number of JC39227 was assigned to the project. Laboratory sample ID, client sample ID and dates of sample collection are detailed in the report's Results Summary Section. Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

Please refer to certification exceptions summary for additional certification information.

Compounds qualified as out of range in the continuing calibration summary report are acceptable as per method requirements when there is a high bias but the sample result is non-detect.

Metals By Method EPA 200.7

Matrix: AQ Batch ID: MP99366

- All samples were digested within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC39228-3MS, JC39228-3MSD, JC39228-3SDL were used as the QC samples for metals.
- RPD(s) for Serial Dilution for Chromium are outside control limits for sample MP99366-SD1. Percent difference acceptable
 due to low initial sample concentration (< 50 times IDL).

Wet Chemistry By Method ASTM D1498-76

Matrix: AQ Batch ID: GN61146

Sample(s) JC39227-1DUP were used as the QC samples for Redox Potential Vs H2.

Wet Chemistry By Method SM4500H+ B-11

Matrix: AO Batch ID: GN61147

- Sample(s) JC39227-1DUP were used as the QC samples for pH.
- JC39227-1F for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC39227-1 for pH: Field analysis required. Received out of hold time and analyzed by request.

Wet Chemistry By Method SW846 7199

Friday, March 24, 2017

Matrix: AQ Batch ID: GP4023

- All samples were prepared within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC39227-1DUP, JC39227-1FDUP, JC39227-1FMS, JC39227-1MS were used as the QC samples for Chromium, Hexavalent

SGS



SGS Accutest certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting the Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SGS Accutest is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. Data release is authorized by SGS Accutest indicated via signature on the report cover



Page 2 of 2

Summary of Hits Job Number: JC39227

Account: Honeywell International Inc.

Project: HLANJPR: Study Area 6 Chrome Remedy

Collected: 03/20/17

Lab Sample ID Client Sample I Analyte	D Result/ Qual	RL	MDL	Units	Method
JC39227-1 115-PZ-501-032	017				
Redox Potential Vs H2 pH ^a	468 4.94			mv su	ASTM D1498-76 SM4500H+ B-11
JC39227-1F 115-PZ-501-F-0	32017				
Redox Potential Vs H2 pH ^a	442 5.26			mv su	ASTM D1498-76 SM4500H+ B-11

⁽a) Field analysis required. Received out of hold time and analyzed by request.



Section 4

Sample Results	
D CA 1 .	
Report of Analysis	

Page 1 of 1

Client Sample ID: 115-PZ-501-032017

Lab Sample ID:JC39227-1Date Sampled:03/20/17Matrix:AQ - Ground WaterDate Received:03/20/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/21/17	03/22/17 AB	EPA 200.7 ¹	EPA 200.7 ²



Page 1 of 1

Client Sample ID: 115-PZ-501-032017

Lab Sample ID:JC39227-1Date Sampled:03/20/17Matrix:AQ - Ground WaterDate Received:03/20/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

- - -

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	03/21/17 11:21		SW846 7199
Redox Potential Vs H2	468		mv	1	03/22/17 11:20	AC	ASTM D1498-76
pH ^a	4.94		su	1	03/22/17 09:35	AC	SM4500H+ B-11

Client Sample ID: 115-PZ-501-F-032017

Lab Sample ID:JC39227-1FDate Sampled:03/20/17Matrix:AQ - Groundwater FilteredDate Received:03/20/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/21/17	03/22/17 AB	EPA 200.7 ¹	EPA 200.7 ²





Lab Sample ID: JC39227-1F **Date Sampled:** 03/20/17 Matrix: AQ - Groundwater Filtered **Date Received:** 03/20/17 Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	03/21/17 11:37		SW846 7199
Redox Potential Vs H2	442		mv	1	03/22/17 11:20	AC	ASTM D1498-76
pH ^a	5.26		su	1	03/22/17 09:35	AC	SM4500H+ B-11





Section 5

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Certification Exceptions
- · Chain of Custody



Parameter Certification Exceptions

Job Number: JC39227

Account: HWINJM Honeywell International Inc.

Project: HLANJPR: Study Area 6 Chrome Remedy

The following parameters included in this report are exceptions to NELAC certification.

The certification status of each is indicated below.

Parameter	CAS#	Method	Mat	Certification Status
pH Redox Potential Vs H2		SM4500H+ B-11 ASTM D1498-76	AQ AQ	Accutest is not certified for this parameter. Accutest is not certified for this parameter. ^a

(a) Lab cert for analyte not supported by NJDEP, OQA. Only methods/analytes required for reporting by the State of NJ can be certified in NJ. Use of this analyte for compliance must be verified through the appropriate regulatory office.

Certification exceptions shown are based on the New Jersey DEP certifications. Applicability in other states may vary. Please contact your laboratory representative if additional information is required for a specific regulatory program.

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Page 1 of 1

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2235	Route 130, Dayto	n, New Jerse	0 Fav		Privileged & 6	Confidentia	1	Y			Site N	ame:	HUDS	ONCO									Lab Proj #		_
132-	329-0200 Filone,	32"325"347	7 T U.X		EDD To:		Andrew Sh	ust (AME	C FW)		Locati	on of S	ite:	SA-6 (or Ren	nedy							Lab ID A	CTD	
Clie	nt Contact: (name	co., addre	ess)		Sampler:	Sean Rittir	iger					Prese	rvative										PAGE 1 of 1 Job No.	eranosceres	-
And	ew Shust - Ame	c Foster W	heeler		P O #							0	2	0	2	_	-	+	-	+-	-	\vdash	JOB NO.	9227	
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and	ew.shust@amed	tw.com			2 weeks -	IOTIZEU TOI -						1 E	miur	N N	min								NO. 12.1	he Text File?	
Har	lcopy Report To	See above			1 week -						Site	xavalent	Total Chromium	ROMIL	al Chros									over here.	
Invo	ice To:	Maria Ka Morris Pl		oneywell PM - 115 Tabor Rd, 17950	Next Day -						Grab/Composite	EPA 7199 Hexavalent Chromium	200.7 To	Dissolved CHROMIUM VI (7199)	Dissolved Total Chromium								maintained by AESI		
			Identific	ation	Sample Date	Sample Time	Sample Type	Sample Matrix	Sample Purpose	# of Cont.	Grab	EPA.	EPA :	Disso	Disso			-	_	_	-		(Ver 3_7) 02-01-05	enesurgi@aol.r	20m
	Location ID	Start Depth (ft)	End Depth (ft)	Field Sample ID							Units	mg/L	mg/L	mg/L	mg/L								Lab Sample Nu	mbers	
-		(-)		115-PZ-502-032017	3/20/2017	12:05	GW	Water	REG	2	grab	X	x			1							P	35	
1	115-PZ-502	-		115-PZ-502-F-032017	3/20/2017	12:25	GW	Water	REG	2	grab			х	x	IF							- C	54	
2	115-PZ-502			115-12-502-1-032011							GØ.	T		Α	- 1			T	\top	\top					
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	1-1 £	1	HW	Date/Time	3-20-17	1336	Jours	July	A		_	Date	/Time		-	017		oler T		4.	100	Contra	dy Seals Intact		
Reli	nquished by	AP_		Company Date/Time	12/015	18:15	Received b	1		`	-	Date	/Time	mpany	3/20	117 18	-	nditio		+	H	Custo	uy ocais imaci		
_	forms for me				3/2017	1		<u>Y</u>		_					-100	7/1/2	11			+					
Pre	servatives: 0 = N	one; [1 = H	ICL ; 2 =	= HNO3 ; [3 = H2SO4]; [4 = N	NaOH; $[5 = Zn]$. Acetate];	[6 = MeOI	I]; [7 = N	aHSO4];	8 = Oth	er (spe	cify):													

JC39227: Chain of Custody Page 1 of 3

5.2

(J

Job Number: JC392	227 Clie	nt:	Project:	
Date / Time Received: 3/20/2	017 6:15:00 PM	Delivery Method:	Airbill #'s:	
Cooler Temps (Raw Measured Cooler Temps (Corrected				
Cooler Security 1. Custody Seals Present: 2. Custody Seals Intact: Cooler Temperature 1. Temp criteria achieved: 2. Cooler temp verification: 3. Cooler media: 4. No. Coolers: Quality Control Preservation 1. Trip Blank present / cooler: 2. Trip Blank listed on COC: 3. Samples preserved properly: 4. VOCs headspace free:	4. Smpl 1		Sample Integrity - Documentation 1. Sample labels present on bottles: 2. Container labeling complete: 3. Sample container label / COC agree: Sample Integrity - Condition 1. Sample recvd within HT: 2. All containers accounted for: 3. Condition of sample: Sample Integrity - Instructions 1. Analysis requested is clear: 2. Bottles received for unspecified tests 3. Sufficient volume recvd for analysis: 4. Compositing instructions clear: 5. Filtering instructions clear:	Y or N Y O N Y O N Y O N Intact Y O N N/A Y O N N/A Y O N N/A
Comments SM089-02 Rev. Date 12/1/16				

SGS Accutest Sample Receipt Summary

JC39227: Chain of Custody Page 2 of 3

Requested Date:	3/22/2017	Received Date:	3/20/2017
Account Name:	Honeywell International Inc.	Due Date:	3/23/2017
Project Description:	Project Description: HLANJPR: Study Area 6 Chrome Remedy	Deliverable:	FULT1
CSR:	martyv	TAT (Days):	က

	11	
samble #:	JC39227-1	Change:
Dept:		Change field ID to 115-PZ-501-032017

TAT:

115-PZ-501-032017

	ID to 115-PZ-501-F-032017
Change:	Change field ID
JC39227-1F	
Sample #:	Dent:

Dept: TAT:

115-PZ-501-F-032017

Date/Time: 3/22/2017 9:18:36 AM Above Changes Per: Jenna

To Client: This Change Order is confirmation of the revisions, previously discussed with the SGS Accutest Client Service Representative. JC39227: Chain of Custody Page 3 of 3



05/08/17

SGS ACCUTEST IS PART OF SGS, THE WORLD'S LEADING INSPECTION, VERIFICATION, TESTING AND CERTIFICATION COMPANY.



e-Hardcopy 2.0
Automated Report

Technical Report for

Honeywell International Inc.

HLANJPR: Study Area 6 Chrome Remedy

SGS Accutest Job Number: JC39283

Sampling Date: 03/21/17

Report to:

AMEC Environment & Infrastructure, Inc.

jenna. desiderio@amecfw.com

ATTN: Jenna Desiderio

Total number of pages in report: 30

TNI TOPATORI

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Maney +. Cole
Nancy Cole
Laboratory Director

Client Service contact: Marty Vitanza 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, FL, IL, IN, KS, KY, LA, MA, MD, ME, MN, NC, OH VAP (CL0056), AK (UST-103), AZ (AZ0786), PA, RI, SC, TX, UT, VA, WV, DoD ELAP (L-A-B L2248)

This report shall not be reproduced, except in its entirety, without the written approval of SGS Accutest. Test results relate only to samples analyzed.

SGS

Sections:

Table of Contents

-1-

Section 1: Sample Summary	3
Section 2: Case Narrative/Conformance Summary	4
Section 3: Summary of Hits	6
Section 4: Sample Results	8
4.1: JC39283-1: 115-PZ-500-0321147	
4.2: JC39283-1F: 115-PZ-500-F-0321147	11
4.3: JC39283-2: 115-PZ-502-032117	13
4.4: JC39283-2F: 115-PZ-502-F-032117	15
4.5: JC39283-3: 115-PZ-502-DP-032117	17
4.6: JC39283-3F: 115-PZ-502-DP-F-032117	19
4.7: JC39283-4: 115-PZ-503-032117	21
4.8: JC39283-4F: 115-PZ-503-F-032117	23
4.9: JC39283-5: FB-032117	25
Section 5: Misc. Forms	27
5.1: Certification Exceptions	28
5.2: Chain of Custody	29







Sample Summary

Job No:

JC39283

Honeywell International Inc.

HLANJPR: Study Area 6 Chrome Remedy

Sample Number	Collected Date	Time By	Received	Matr Code		Client Sample ID
JC39283-1	03/21/17	11:35 SR	03/21/17	AQ	Ground Water	115-PZ-500-0321147
JC39283-1F	03/21/17	11:40 SR	03/21/17	AQ	Groundwater Filtered	115-PZ-500-F-0321147
JC39283-2	03/21/17	08:40 SR	03/21/17	AQ	Ground Water	115-PZ-502-032117
JC39283-2F	03/21/17	08:45 SR	03/21/17	AQ	Groundwater Filtered	115-PZ-502-F-032117
JC39283-3	03/21/17	08:40 SR	03/21/17	AQ	Ground Water	115-PZ-502-DP-032117
JC39283-3F	03/21/17	08:45 SR	03/21/17	AQ	Groundwater Filtered	115-PZ-502-DP-F-032117
JC39283-4	03/21/17	13:20 SR	03/21/17	AQ	Ground Water	115-PZ-503-032117
JC39283-4F	03/21/17	13:25 SR	03/21/17	AQ	Groundwater Filtered	115-PZ-503-F-032117
JC39283-5	03/21/17	13:40 SR	03/21/17	AQ	Field Blank Water	FB-032117

N

CASE NARRATIVE / CONFORMANCE SUMMARY

Client: Honeywell International Inc. Job No JC39283

Site: HLANJPR: Study Area 6 Chrome Remedy Report Date 3/24/2017 12:12:11 P

On 03/21/2017, 8 Sample(s), 0 Trip Blank(s) and 1 Field Blank(s) were received at SGS Accutest at a maximum corrected temperature of 4.8 C. Samples were intact and chemically preserved, unless noted below. A SGS Accutest Job Number of JC39283 was assigned to the project. Laboratory sample ID, client sample ID and dates of sample collection are detailed in the report's Results Summary Section. Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

Please refer to certification exceptions summary for additional certification information.

Compounds qualified as out of range in the continuing calibration summary report are acceptable as per method requirements when there is a high bias but the sample result is non-detect.

Metals By Method EPA 200.7

Friday, March 24, 2017

Matrix: AQ Batch ID: MP99400

- All samples were digested within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC39283-1MS, JC39283-1MSD, JC39283-1SDL were used as the QC samples for metals.
- RPD(s) for Serial Dilution for Chromium are outside control limits for sample MP99400-SD1. Percent difference acceptable
 due to low initial sample concentration (< 50 times IDL).

Wet Chemistry By Method ASTM D1498-76

Matrix: AQ Batch ID: GN61245

Sample(s) JC39283-1DUP were used as the QC samples for Redox Potential Vs H2.

Wet Chemistry By Method SM4500H+ B-11

Matrix: AQ Batch ID: GN61244

- Sample(s) JC39283-1DUP were used as the QC samples for pH.
- JC39283-1 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC39283-4F for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC39283-4 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC39283-5 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC39283-1F for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC39283-2 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC39283-2F for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC39283-3 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC39283-3F for pH: Field analysis required. Received out of hold time and analyzed by request.

Wet Chemistry By Method SW846 7199

Matrix: AQ Batch ID: GP4050

- All samples were prepared within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC39283-1DUP, JC39283-1FDUP, JC39283-1FMS, JC39283-1MS were used as the QC samples for Chromium, Hexavalent
- Matrix Spike Recovery(s) for Chromium, Hexavalent are outside control limits. Spike recovery indicates possible matrix interference.

SGS Accutest certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting the Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SGS Accutest is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. Data release is authorized by SGS Accutest indicated via signature on the report cover



Summary of Hits Job Number: JC39283

Account: Honeywell International Inc.

Project: Collected: HLANJPR: Study Area 6 Chrome Remedy

03/21/17

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
JC39283-1	115-PZ-500-03211	47				
Redox Potential 'pH a	Vs H2	334 6.89			mv su	ASTM D1498-76 SM4500H+ B-11
JC39283-1F	115-PZ-500-F-032	1147				
Redox Potential 'pH a	Vs H2	321 6.91			mv su	ASTM D1498-76 SM4500H+ B-11
JC39283-2	115-PZ-502-03211	7				
Redox Potential 'pH a	Vs H2	333 5.44			mv su	ASTM D1498-76 SM4500H+ B-11
JC39283-2F	115-PZ-502-F-032	117				
Redox Potential 'pH a	Vs H2	328 5.51			mv su	ASTM D1498-76 SM4500H+ B-11
JC39283-3	115-PZ-502-DP-03	32117				
Redox Potential 'pH a	Vs H2	330 5.57			mv su	ASTM D1498-76 SM4500H+ B-11
JC39283-3F	115-PZ-502-DP-F	-032117				
Redox Potential 'pH a	Vs H2	327 5.57			mv su	ASTM D1498-76 SM4500H+ B-11
JC39283-4	115-PZ-503-03211	7				
Redox Potential 'pH a	Vs H2	309 6.90			mv su	ASTM D1498-76 SM4500H+ B-11
JC39283-4F	115-PZ-503-F-032	117				
Redox Potential 'pH a	Vs H2	300 6.86			mv su	ASTM D1498-76 SM4500H+ B-11
JC39283-5	FB-032117					
Redox Potential 'pH a	Vs H2	441 5.37			mv su	ASTM D1498-76 SM4500H+ B-11

Summary of Hits Job Number: JC39283 Page 2 of 2

Account: Honeywell International Inc.

Project: HLANJPR: Study Area 6 Chrome Remedy

Collected: 03/21/17

Lab Sample ID Client Sample ID Result/ RL**MDL** Method Analyte Qual Units





Section 4

Sample Results		
Report of Analysis		

Page 1 of 1

Client Sample ID: 115-PZ-500-0321147

Lab Sample ID:JC39283-1Date Sampled:03/21/17Matrix:AQ - Ground WaterDate Received:03/21/17Percent Solids:n/a

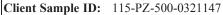
Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/22/17	03/23/17 AB	EPA 200.7 ¹	EPA 200.7 ²



Page 1 of 1



Lab Sample ID:JC39283-1Date Sampled:03/21/17Matrix:AQ - Ground WaterDate Received:03/21/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

_ _ _ :

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	03/21/17 23:08	AT	SW846 7199
Redox Potential Vs H2	334		mv	1	03/23/17 16:15	AC	ASTM D1498-76
pH ^a	6.89		su	1	03/23/17 15:00	AC	SM4500H+ B-11

Client Sample ID: 115-PZ-500-F-0321147

Lab Sample ID:JC39283-1FDate Sampled:03/21/17Matrix:AQ - Groundwater FilteredDate Received:03/21/17Percent Solids:n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/22/17	03/23/17 AB	EPA 200.7 ¹	EPA 200.7 ²



Client Sample ID: 115-PZ-500-F-0321147

Lab Sample ID: JC39283-1F **Date Sampled:** 03/21/17 Matrix: AQ - Groundwater Filtered **Date Received:** 03/21/17 Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	03/22/17 01:10	AT	SW846 7199
Redox Potential Vs H2	321		mv	1	03/23/17 16:15	AC	ASTM D1498-76
pH ^a	6.91		su	1	03/23/17 15:00	AC	SM4500H+ B-11



Client Sample ID: 115-PZ-502-032117

Lab Sample ID:JC39283-2Date Sampled:03/21/17Matrix:AQ - Ground WaterDate Received:03/21/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/22/17	03/23/17 AB	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA41627(2) Prep QC Batch: MP99400



Page 1 of 1

Client Sample ID: 115-PZ-502-032117

Lab Sample ID: JC39283-2 **Date Sampled:** 03/21/17 Matrix: **Date Received:** 03/21/17 AQ - Ground Water Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	03/21/17 23:35	AT	SW846 7199
Redox Potential Vs H2	333		mv	1	03/23/17 16:15	AC	ASTM D1498-76
pH ^a	5.44		su	1	03/23/17 15:00	AC	SM4500H+ B-11



Page 1 of 1

Client Sample ID: 115-PZ-502-F-032117

Lab Sample ID:JC39283-2FDate Sampled:03/21/17Matrix:AQ - Groundwater FilteredDate Received:03/21/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/22/17	03/23/17 AB	EPA 200.7 ¹	EPA 200.7 ²



Page 1 of 1

Client Sample ID: 115-PZ-502-F-032117

Lab Sample ID:JC39283-2FDate Sampled:03/21/17Matrix:AQ - Groundwater FilteredDate Received:03/21/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	03/22/17 01:26		
Redox Potential Vs H2	328		mv	1	03/23/17 16:15	AC	ASTM D1498-76
pH ^a	5.51		su	1	03/23/17 15:00	AC	SM4500H+ B-11



Client Sample ID: 115-PZ-502-DP-032117

Lab Sample ID:JC39283-3Date Sampled:03/21/17Matrix:AQ - Ground WaterDate Received:03/21/17Percent Solids:n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/22/17	03/23/17 AB	EPA 200.7 ¹	EPA 200.7 ²



Client Sample ID: 115-PZ-502-DP-032117

Lab Sample ID:JC39283-3Date Sampled:03/21/17Matrix:AQ - Ground WaterDate Received:03/21/17Percent Solids:n/a

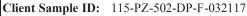
Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	03/21/17 23:51	AT	SW846 7199
Redox Potential Vs H2	330		mv	1	03/23/17 16:15	AC	ASTM D1498-76
pH ^a	5.57		su	1	03/23/17 15:00	AC	SM4500H+ B-11





Lab Sample ID:JC39283-3FDate Sampled:03/21/17Matrix:AQ - Groundwater FilteredDate Received:03/21/17Percent Solids:n/a

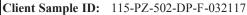
Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/22/17	03/23/17 AB	EPA 200.7 ¹	EPA 200.7 ²





Lab Sample ID:JC39283-3FDate Sampled:03/21/17Matrix:AQ - Groundwater FilteredDate Received:03/21/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent Redox Potential Vs H2	< 0.0055 327	0.0055	mg/l mv	1 1	03/22/17 01:42 03/23/17 16:15		SW846 7199 ASTM D1498-76
pH ^a	5.57		su	1	03/23/17 15:00	AC	SM4500H+ B-11



Page 1 of 1

Client Sample ID: 115-PZ-503-032117

Lab Sample ID:JC39283-4Date Sampled:03/21/17Matrix:AQ - Ground WaterDate Received:03/21/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/22/17	03/23/17 AB	EPA 200.7 ¹	EPA 200.7 ²



Client Sample ID: 115-PZ-503-032117

Lab Sample ID: JC39283-4 **Date Sampled:** 03/21/17 Matrix: **Date Received:** 03/21/17 AQ - Ground Water Percent Solids: n/a

Report of Analysis

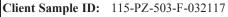
Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	03/22/17 00:07		SW846 7199
Redox Potential Vs H2	309		mv	1	03/23/17 16:15	AC	ASTM D1498-76
pH ^a	6.90		su	1	03/23/17 15:00	AC	SM4500H+ B-11



Report of Analysis



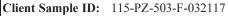
Lab Sample ID: JC39283-4F **Date Sampled:** 03/21/17 Matrix: AQ - Groundwater Filtered **Date Received:** 03/21/17 Percent Solids: n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/22/17	03/23/17 AB	EPA 200.7 ¹	EPA 200.7 ²





Lab Sample ID:JC39283-4FDate Sampled:03/21/17Matrix:AQ - Groundwater FilteredDate Received:03/21/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	03/22/17 02:14	AT	SW846 7199
Redox Potential Vs H2	300		mv	1	03/23/17 16:15	AC	ASTM D1498-76
pH ^a	6.86		su	1	03/23/17 15:00	AC	SM4500H+ B-11



Report of Analysis

Client Sample ID: FB-032117 Lab Sample ID: JC39283-5

Matrix: AQ - Field Blank Water **Date Sampled:** 03/21/17 **Date Received:** 03/21/17

Percent Solids: n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	03/22/17	03/23/17 AB	EPA 200.7 ¹	EPA 200.7 ²



Client Sample ID: FB-032117 Lab Sample ID: JC39283-5

Matrix: AQ - Field Blank Water **Date Sampled:** 03/21/17 **Date Received:** 03/21/17 Percent Solids: n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0055	0.0055	mg/l	1	03/22/17 00:23		SW846 7199
Redox Potential Vs H2	441		mv	1	03/23/17 16:15	AC	ASTM D1498-76
pH ^a	5.37		su	1	03/23/17 15:00	AC	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.



Section 5

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Certification Exceptions
- · Chain of Custody



Parameter Certification Exceptions

Job Number: JC39283

Account: HWINJM Honeywell International Inc.

Project: HLANJPR: Study Area 6 Chrome Remedy

The following parameters included in this report are exceptions to NELAC certification.

The certification status of each is indicated below.

Parameter	CAS#	Method	Mat	Certification Status
Redox Potential Vs H2		ASTM D1498-76	AQ	Accutest is not certified for this parameter. ^a

(a) Lab cert for analyte not supported by NJDEP, OQA. Only methods/analytes required for reporting by the State of NJ can be certified in NJ. Use of this analyte for compliance must be verified through the appropriate regulatory office.

Certification exceptions shown are based on the New Jersey DEP certifications. Applicability in other states may vary. Please contact your laboratory representative if additional information is required for a specific regulatory program.

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Page 1 of 1

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JC39283: Chain of Custody

Page 1 of 2

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Job Number: JC39283 Client:		Project:	
Date / Time Received: 3/21/2017 5:14:00 PM	Delivery Method:	Airbill #'s:	
Cooler Temps (Raw Measured) °C: Cooler 1: (3.4); Cooler Temps (Corrected) °C: Cooler 1: (4.8);			
Cooler Security 1. Custody Seals Present: 2. Custody Seals Intact: Cooler Temperature 1. Temp criteria achieved: 2. Cooler temp verification: 3. Cooler media: 4. No. Coolers: Cooler Temperature 1. Trip Blank present / cooler: 2. Trip Blank listed on COC: 3. Samples preserved properly: 4. VOCs headspace free: Cooler Temperature Y or N IR Gun Ice (Bag) Y or N N/A Y or N N/A	1. S 2. C 3. S Sal 1. S 2. C 3. S Sal 1. S 2. A 3. C Sal 1. S 2. A 3. C Sal 4. A	nple Integrity - Documentation Sample labels present on bottles: Container labeling complete: Sample container label / COC agree: Imple Integrity - Condition Sample recvd within HT: Ill containers accounted for: Condition of sample: Imple Integrity - Instructions Analysis requested is clear: Bottles received for unspecified tests Sufficient volume recvd for analysis: Compositing instructions clear: Filtering instructions clear:	Y or N V
SM089-02 Rev. Date 12/1/16			

SGS Accutest Sample Receipt Summary

JC39283: Chain of Custody

Page 2 of 2



09/20/17

SGS ACCUTEST IS PART OF SGS, THE WORLD'S LEADING INSPECTION, VERIFICATION, TESTING AND CERTIFICATION COMPANY.



e-Hardcopy 2.0
Automated Report

Technical Report for

Honeywell International Inc.

HLANJPR: Study Area 6 Chrome Remedy

SGS Accutest Job Number: JC50882

Sampling Date: 09/14/17

Report to:

AMEC Environment & Infrastructure, Inc.

jenna. desiderio@amecfw.com

ATTN: Jenna Desiderio

Total number of pages in report: 21

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Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Maney T. Cole
Nancy Cole
Laboratory Director

Client Service contact: Matt Cordova 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, FL, IL, IN, KS, KY, LA, MA, MD, ME, MN, NC, OH VAP (CL0056), AK (UST-103), AZ (AZ0786), PA, RI, SC, TX, UT, VA, WV, DoD ELAP (L-A-B L2248)

This report shall not be reproduced, except in its entirety, without the written approval of SGS Accutest. Test results relate only to samples analyzed.

SGS

Sections:

Table of Contents

-1-

Section 1: Sample Summary	3
Section 2: Case Narrative/Conformance Summary	
Section 3: Summary of Hits	6
Section 4: Sample Results	7
4.1: JC50882-1: 115-TWP-01-091417	
4.2: JC50882-1F: 115-TWP-01-091417F	10
4.3: JC50882-2: 115-TWP-02-091417	12
4.4: JC50882-2F: 115-TWP-02-091417F	14
4.5: JC50882-3: 115-FB-091417	16
Section 5: Misc. Forms	18
5.1: Certification Exceptions	19
5.2: Chain of Custody	20









Sample Summary

Job No:

JC50882

Honeywell International Inc.

HLANJPR: Study Area 6 Chrome Remedy

Sample Number	Collected Date	Time By	Received	Matri Code		Client Sample ID
JC50882-1	09/14/17	09:15 RO	09/14/17	AQ	Ground Water	115-TWP-01-091417
JC50882-1F	09/14/17	09:20 RO	09/14/17	AQ	Groundwater Filtered	115-TWP-01-091417F
JC50882-2	09/14/17	10:15 RO	09/14/17	AQ	Ground Water	115-TWP-02-091417
JC50882-2F	09/14/17	10:20 RO	09/14/17	AQ	Groundwater Filtered	115-TWP-02-091417F
JC50882-3	09/14/17	10:35 RO	09/14/17	ΑO	Field Blank Water	115-FB-091417

N

CASE NARRATIVE / CONFORMANCE SUMMARY

Client: Honeywell International Inc. Job No JC50882

Site: HLANJPR: Study Area 6 Chrome Remedy Report Date 9/18/2017 5:15:33 PM

On 09/14/2017, 4 Sample(s), 0 Trip Blank(s) and 1 Field Blank(s) were received at SGS Accutest at a maximum corrected temperature of 2.9 C. Samples were intact and chemically preserved, unless noted below. A SGS Accutest Job Number of JC50882 was assigned to the project. Laboratory sample ID, client sample ID and dates of sample collection are detailed in the report's Results Summary Section. Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

Please refer to certification exceptions summary for additional certification information.

Compounds qualified as out of range in the continuing calibration summary report are acceptable as per method requirements when there is a high bias but the sample result is non-detect.

Metals Analysis By Method EPA 200.7

Matrix: AO Batch ID: MP2970

- All samples were digested within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC50882-1MS, JC50882-1MSD, JC50882-1SDL were used as the QC samples for metals.
- RPD(s) for Serial Dilution for Chromium are outside control limits for sample MP2970-SD1. Percent difference acceptable
 due to low initial sample concentration (< 50 times IDL).

General Chemistry By Method ASTM D1498-76

Matrix: AQ Batch ID: GN69585

Sample(s) JC50882-1DUP were used as the QC samples for Redox Potential Vs H2.

General Chemistry By Method SM4500H+ B-11

Matrix: AQ Batch ID: GN69549

- Sample(s) JC50882-1DUP were used as the QC samples for pH.
- JC50882-1 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC50882-1F for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC50882-2 for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC50882-2F for pH: Field analysis required. Received out of hold time and analyzed by request.
- JC50882-3 for pH: Field analysis required. Received out of hold time and analyzed by request.

General Chemistry By Method SW846 7199

Matrix: AO Batch ID: GP7790

- All samples were prepared within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC50882-1DUP, JC50882-1FDUP, JC50882-1FMS, JC50882-1MS were used as the QC samples for Chromium, Hexavalent.



SGS Accutest certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting the Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SGS Accutest is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. Data release is authorized by SGS Accutest indicated via signature on the report cover



Summary of Hits Job Number: JC50882

Account: Honeywell International Inc.

HLANJPR: Study Area 6 Chrome Remedy **Project:**

Collected: 09/14/17

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
JC50882-1	115-TWP-01-0914	17				
Chromium Redox Potential V pH ^a	/s H2	11.4 337 7.18	10		ug/l mv su	EPA 200.7 ASTM D1498-76 SM4500H+ B-11
JC50882-1F	115-TWP-01-0914	17F				
Redox Potential V pH ^a	/s H2	333 7.16			mv su	ASTM D1498-76 SM4500H+ B-11
JC50882-2	115-TWP-02-0914	17				
Redox Potential V pH ^a	/s H2	337 7.22			mv su	ASTM D1498-76 SM4500H+ B-11
JC50882-2F	115-TWP-02-0914	17F				
Redox Potential V pH ^a	/s H2	324 7.26			mv su	ASTM D1498-76 SM4500H+ B-11
JC50882-3	115-FB-091417					
Redox Potential V pH ^a	/s H2	478 6.14			mv su	ASTM D1498-76 SM4500H+ B-11

⁽a) Field analysis required. Received out of hold time and analyzed by request.



Section 4

Sample Results	
Report of Analysis	



Page 1 of 1

Client Sample ID: 115-TWP-01-091417

Lab Sample ID:JC50882-1Date Sampled:09/14/17Matrix:AQ - Ground WaterDate Received:09/14/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy



Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	11.4	10	ug/l	1	09/15/17	09/16/17 PP	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA42808(2) Prep QC Batch: MP2970



Page 1 of 1

Client Sample ID: 115-TWP-01-091417

Lab Sample ID:JC50882-1Date Sampled:09/14/17Matrix:AQ - Ground WaterDate Received:09/14/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

4

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0060	0.0060	mg/l	1	09/14/17 22:23	AT	SW846 7199
Redox Potential Vs H2	337		mv	1	09/16/17 14:09	AC	ASTM D1498-76
pH ^a	7.18		su	1	09/15/17 17:45	HS	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.

Client Sample ID: 115-TWP-01-091417F

Lab Sample ID:JC50882-1FDate Sampled:09/14/17Matrix:AQ - Groundwater FilteredDate Received:09/14/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	09/15/17	09/16/17 PP	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA42808(2) Prep QC Batch: MP2970



Page 1 of 1

Client Sample ID: 115-TWP-01-091417F

Lab Sample ID:JC50882-1FDate Sampled:09/14/17Matrix:AQ - Groundwater FilteredDate Received:09/14/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Page 1 of 1



General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0060	0.0060	mg/l	1	09/14/17 23:42	AT	SW846 7199
Redox Potential Vs H2	333		mv	1	09/16/17 14:11	AC	ASTM D1498-76
pH ^a	7.16		su	1	09/15/17 17:46	HS	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.

Client Sample ID: 115-TWP-02-091417

Lab Sample ID: JC50882-2 **Date Sampled:** 09/14/17 Matrix: AQ - Ground Water **Date Received:** 09/14/17 Percent Solids: n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	09/15/17	09/16/17 PP	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA42808 (2) Prep QC Batch: MP2970



Page 1 of 1

Client Sample ID: 115-TWP-02-091417

Lab Sample ID:JC50882-2Date Sampled:09/14/17Matrix:AQ - Ground WaterDate Received:09/14/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Page 1 of 1



General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0060	0.0060	mg/l	1	09/14/17 22:39	AT	SW846 7199
Redox Potential Vs H2	337		mv	1	09/16/17 14:30	AC	ASTM D1498-76
pH ^a	7.22		su	1	09/15/17 17:47	HS	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.

Client Sample ID: 115-TWP-02-091417F

Lab Sample ID:JC50882-2FDate Sampled:09/14/17Matrix:AQ - Groundwater FilteredDate Received:09/14/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Page 1 of 1



Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	09/15/17	09/16/17 PP	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA42808(2) Prep QC Batch: MP2970

Client Sample ID: 115-TWP-02-091417F

Lab Sample ID:JC50882-2FDate Sampled:09/14/17Matrix:AQ - Groundwater FilteredDate Received:09/14/17Percent Solids:n/a

Project: HLANJPR: Study Area 6 Chrome Remedy

Page 1 of 1

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0060	0.0060	mg/l	1	09/15/17 00:17	AT	SW846 7199
Redox Potential Vs H2	324		mv	1	09/16/17 14:33	AC	ASTM D1498-76
pH ^a	7.26		su	1	09/15/17 17:49	HS	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.

Client Sample ID: 115-FB-091417

Lab Sample ID: JC50882-3 **Date Sampled:** 09/14/17 Matrix: AQ - Field Blank Water **Date Received:** 09/14/17 Percent Solids: n/a

Report of Analysis

Project: HLANJPR: Study Area 6 Chrome Remedy

Total Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Chromium	< 10	10	ug/l	1	09/15/17	09/16/17 PP	EPA 200.7 ¹	EPA 200.7 ²

(1) Instrument QC Batch: MA42808 (2) Prep QC Batch: MP2970



Client Sample ID: 115-FB-091417

Lab Sample ID: JC50882-3 **Date Sampled:** 09/14/17 Matrix: AQ - Field Blank Water **Date Received:** 09/14/17

Project: HLANJPR: Study Area 6 Chrome Remedy

Percent Solids: n/a

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Chromium, Hexavalent	< 0.0060	0.0060	mg/l	1	09/14/17 22:55	AT	SW846 7199
Redox Potential Vs H2	478		mv	1	09/16/17 14:46	AC	ASTM D1498-76
pH ^a	6.14		su	1	09/15/17 17:52	HS	SM4500H+ B-11

(a) Field analysis required. Received out of hold time and analyzed by request.





Section 5

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Certification Exceptions
- · Chain of Custody



Parameter Certification Exceptions

Job Number: JC50882

Account: HWINJM Honeywell International Inc.

Project: HLANJPR: Study Area 6 Chrome Remedy

The following parameters included in this report are exceptions to NELAC certification.

The certification status of each is indicated below.

Parameter	CAS#	Method	Mat	Certification Status
Redox Potential Vs H2		ASTM D1498-76	AQ	Accutest is not certified for this parameter. ^a

(a) Lab cert for analyte not supported by NJDEP, OQA. Only methods/analytes required for reporting by the State of NJ can be certified in NJ. Use of this analyte for compliance must be verified through the appropriate regulatory office.

Certification exceptions shown are based on the New Jersey DEP certifications. Applicability in other states may vary. Please contact your laboratory representative if additional information is required for a specific regulatory program.

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Page 1 of 1

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3	115-TWP-02			115-TWP-02-091417	9/14/2017	10:15	GW	Water	REG	2	0.0	+-	X	X			2	-	-	-	-	-	-	-	-				_
4	115-TWP-02			115-TWP-02-091417F	9/14/2017	10:20	GW	Water	REG	2	50	Y	_		X	X	2F	_				_	_	_					
5	115-FB			115-FB-091417	9/14/2017	10:35	BlkWater	Water	FB	2	grab	N :	х	X			3												
6																													
7												T											Т						
8											П	T												T	1				
9									<u> </u>		H	T	\top											\top	1				
											\Box	\top	\top				\vdash						1	+	_				
10											H	+	†				200	\vdash					long	1	+-				
11											\vdash	+	+			A	LS	AMP	EQ.	ben	CILIE	n		+	+				
12 da	y TAT				L	L									-	שמכ	ern.	I IFF	An	THE V	CIVE	U_				1848 State State	11.55	Magazi	
	1														- 1	NE	SER	VEU	AS A	APPL	ICA:	BLE	1						
Reli	dudished by	7/	,	Company	Ame	ic ,	Received by	1	/		9-		-17		npany				Cond	lition		Young	test."	Cust	tody Se	als Intact			
		/_		9-14-17 Date/Time/520	91		7/rek	M	low			D	ate/Ti	_	-					er Tem	ip.		3						
Keli	negashed by				Company Sh Condition Date/Time Gig/11 1770 Cooler Temp.								Cust	tody Se	als Intact	\perp													
1	Jall R	n	- 9	14- Pate/Time 20			1 ×9	_		_		D	ate/Ti	me		9/14	1/17	1720	Cool	er Tem	ip.								
e e	servatives 0 = No	ne; [1 = H	[CL]; [2 =	HNO3]; [3 = H2SO4]; [4 = N	aOH]; [5 = Zn	. Acetate];	[6 = MeOH	I]; [7 = N	aHSO4];	8 = Otl	ier (sp	ecify	y):			100								-	-				
																													_

INITIAL ASESSMENT 2B DOM 03.7 500

LABEL VERIFICATION JP

JC50882: Chain of Custody Page 1 of 2



5.2

(J

Job Number: JC508	82 Client:		Project:	
Date / Time Received: 9/14/20	017 5:20:00 PM	Delivery Method:	Airbill #'s:	
Cooler Temps (Raw Measured				
Cooler Security 1. Custody Seals Present: 2. Custody Seals Intact: Cooler Temperature 1. Temp criteria achieved: 2. Cooler temp verification: 3. Cooler media: 4. No. Coolers:	or N	esent: Solution 1. Sample 2. Contain 3. Sample 1. Sample 2. All contain 2. All contain 3. Sample 4. All contain 4. All contain 5. All contain 6. All contain 7. All contain 8. All contain 9. All contain 1. Sample 1. Sample 2. All contain 1. Sample 1. Sample 2. All contain 1. Sample 1. Sample 2. All contain 1. Sample 1.	e labels present on bottles: ner labeling complete: e container label / COC agree: Integrity - Condition e recvd within HT:	Y or N ✓ □ ✓ □ ✓ □ ✓ □ ✓ □ ✓ □ ✓ □ ✓
Quality Control Preservation 1. Trip Blank present / cooler: 2. Trip Blank listed on COC: 3. Samples preserved properly: 4. VOCs headspace free:	Y or N N/A □ □ □ □ □ □ □ □ □ □ □ □ □	1. Analys 2. Bottles 3. Suffici 4. Comp	sis requested is clear: s received for unspecified tests ent volume recvd for analysis: ositing instructions clear:	Y or N N/A V
Comments SM089-02 Rev. Date 12/1/16		·		

SGS Accutest Sample Receipt Summary

JC50882: Chain of Custody

Page 2 of 2

APPENDIX G DATA MANAGEMENT PLAN

APPENDIX H-2

DATA MANAGEMENT PLAN

STUDY AREA 6 NORTH SITES 087 AND 088 JERSEY CITY, NJ

AND

STUDY AREA 6 SOUTH SITES 073, 124, 125, 134, 140, AND 163 JERSEY CITY, NJ

Prepared for



101 Columbia Road Morristown, New Jersey 07962

Prepared by



AMEC Environment & Infrastructure, Inc. 200 American Metro Boulevard, Suite 113 Hamilton, New Jersey 08619

JUNE 2012 (NOT REVISED FOR THE JUNE 2013 SUBMITTAL)

TABLE OF CONTENTS

1.0	INTR	ODUCTION	1
2.0	DATA	MANAGEMENT STANDARD OPERATING PROCEDURES (SOPS)	2
	2.1	Standard Operating Procedures	2
	2.2	RACI Matrix	3
	2.3	Data Management Team Contact Information	3
	2.4	Data Process Flow Diagram	4
	2.5	Field Data Collection and Input	4
	2.6	Field Samples Collected for Laboratory Analysis	7
	2.7	Chain of Custody and Field Sample Nomenclature	7
	2.8	Laboratories	8
	2.9	Laboratory EDD Upload	8
	2.10	Validation	8
	2.11	Quality Control	9
	2.12	User Outputs	9

TABLES

Table 1: RACI Matrix

FIGURES

Figure 1: Generic Data Management Process Flow Diagram

APPENDICES

Appendix A: List of Honeywell SOPs and Reference Documents

Appendix B: Example Chain of Custody

1.0 INTRODUCTION

This Data Management Plan (DMP) (Part 2 of the Data Validation Plan) was prepared by AMEC Environment & Infrastructure, Inc. (Amec) on behalf of Honeywell International Inc. (Honeywell), who is conducting environmental investigation and remediation activities at Study Area 6 North (SA-6 North: Sites 087 and 088) and at Study Area 6 South (SA-6 South: Sites 073, 124, 125, 134, 140, and 163), located in Jersey City, Hudson County, New Jersey (Site). This DMP establishes guidelines and minimum requirements for the management of data during the performance of the Chromium Remedial Action at the Sites. This DMP was prepared as part of the Chromium Remedial Design for the implementation of remedial activities associated with chromium contamination at both SA-6 Sites. This DMP is Appendix H-2 of the SA-6 North Chromium Remedy 100% Design Report. Additional background information pertaining to the SA-6 North and SA-6 South Sites are found in the SA-6 North and SA-6 South Chromium Remedy 100% Design Reports.

2.0 DATA MANAGEMENT STANDARD OPERATING PROCEDURES (SOPs)

2.1 STANDARD OPERATING PROCEDURES

The data management process will include Standard Operating Procedures (SOPs)necessary to ensure consistent and complete collection of field data, tracking of the laboratory analytical and validation processes, consistent and timely production of electronic data deliverables (EDDs) from participating laboratories, and accurate and timely entry of EDDs into the Locus Technologies Environmental Information Management (EIM) system. Honeywell SOPs that have been developed for data management activities are listed below.

List of Honeywell SOPs and Reference Documents (Refer to **Appendix A** of this report.)

SOPs

- SOP 1: EIM Implementation
- SOP 2: Structural Database Settings
- SOP 3: Site Settings
- SOP 4: General Procedures for Entering Sample collection, Chain of Custodies, and Related Information
- SOP 5: Managing the Sampling Program
- SOP 6: Laboratory Reporting Requirements
- SOP 7: Uploading Analytical Data (eUpload)
- SOP 8: Valid Values
- SOP 9: Reporting, Retrieval and Output Options
- SOP 9.5: Creating Cross-Tab Reports
- SOP 10: Access Rights and User Privileges
- SOP 11.5: Legacy Data Migration Guidance
- SOP 12: Creating Boring Logs in EIM

Reference Documents

- Site Database Setup Steps
- Creating Deviation Reports
- Using EIM SVG
- Using EIM GIS Query Link Tools

- Honeywell Valid Values
- Using MS Access with Locus EIM via ODBC
- Electronic Chain of Custody with Honeywell Valid Values Standard
- Electronic Chain of Custody with Honeywell Valid Values Air Sampling Version

2.2 RACI MATRIX

The RACI matrix attached as **Table 1** assigns Responsibility, Accountability, Consulted, and Informed (RACI) roles for tasks associated with the Honeywell data management process using Locus EIM. Each task listed below is assigned one accountable (A) individual, one or more responsible (R) individuals (those who do the work) and others who will be consulted (C) or informed (I) concerning the action.

2.3 DATA MANAGEMENT TEAM CONTACT INFORMATION

Please contact the following personnel if you have questions regarding the data management processes described in this section. Contact information is provided for all personnel listed in the attached RACI matrix.

Function	Name	Company	Phone	Email
Remediation Manager	Maria Kaouris	Honeywell	973-455-3302	Maria.Kaouris@ honeywell.com
Technical Lead	Deborah Barsotti	Amec	609-631-2902	deborah.barsotti@amec.com
Program Manager	Ed Gaven	Amec	609-631-2905	ed.gaven@amec.com
Project Manager	Dennis Nagg	Amec	609-631-2928	dennis.nagg@amec.com
Engineering Manager	Joe Clifford	Amec	973-455-4163 609-631-2903	joseph.clifford@amec.com
Quality Assurance Officer	Ted Toskos	Amec	609-689-2829	theodoros.toskos@amec.com

Function	Name	Company	Phone	Email
Design Manager	Steven Mitchell	Amec	207-828-3418	steven.mitchell@amec.com
Data Management Procedures	William Colby- George	Amec	207-828-3650	william.colbygeorge@ amec.com
Locust Implementation	William Colby- George	Amec	207-828-3650	william.colbygeorge@ amec.com
Data Manager	Vanthuy Lieu Andrew Shust	Amec	609-631-6376 609-631-2921	vanthuy.lieu@amec.com andrew.shust@amec.com
EDD Uploader	Vanthuy Lieu Andrew Shust	Amec	609-631-6376 609-631-2921	vanthuy.lieu@amec.com andrew.shust@amec.com
Locus Contact	Marian Carr	Locus Technologies	925-906-8100	carrm@locustec.com
Laboratory Coordination	Rene Surgi	AESI	847-835-0983	renesurgi@aol.com
Laboratory Contact	Marty Vitanza	Accutest	732-329-0200	martyv@accutest.com
Validation Managers	Chris Ricardi Christina Jensen	Amec Validata	207-828-3694 206-361-8249	christian.ricardi@amec.com cjvalidata@msn.com

2.4 DATA PROCESS FLOW DIAGRAM

A data process flow diagram is attached as **Figure 1**.

2.5 FIELD DATA COLLECTION AND INPUT

Field measurement data will be collected using pre-formatted datasheets. The datasheets are meant to facilitate accurate and efficient data collection and entry. Amec personnel will provide a copy of the datasheet formats to the site data manager for review prior to conducting field work. On a daily basis, completed datasheets will be faxed to EDD Uploader for data entry into the Locus EIM system and for QC of the field data following entry to Locus EIM.

Field data will be batch imported to Locus EIM using existing electronic data deliverable (EDD) formats. The field data EDD formats currently available are listed below and can be found on Locus EIM under input/Data Upload.

When recording field measurements, at a minimum, the following information will be recorded:

- LOCATION ID
- FIELD_SAMPLE_ID
- FIELD_MEASUREMENT_START_DEPTH
- FIELD_MEASUREMENT_END_DEPTH
- FIELD_MEASUREMENT_DEPTH_UNITS
- FIELD_MEASUREMENT_DATE
- FIELD_MEASUREMENT_TIME
- FIELD_PARAMETER
- FIELD_MEASUREMENT_VALUE
- FIELD_MEASUREMENT_UNITS
- FIELD MEASUREMENT INSTRUMENT
- FIELD MEASUREMENT COMMENTS

Field Data of a format not supported by EIM (such as site photographs) will be stored in the project files, along with supporting metadata such as author/creator of data, date, location, brief description.

Locus EIM EDD Field Data Import Formats include:

- Cone Penetrometer Test Data
- EIM Standard Field Measurements
- EIM Standard Groundwater Level Measurements
- EIM Standard Groundwater Level Measurements with NAPL Present
- EIM Standard Groundwater Level Measurements with NAPL Present: No Calculations Performed
- EIM Standard Lithology Information
- EIM Standard Location Information (includes sample/soil boring horizontal and vertical survey data)

- Solid Sample Attribute Information
- Collection Information for Solid Samples from Boreholes
- Aquifer/Well Perforation Zone Information
- EIM Standard Well Borehole Cross Reference
- EIM Standard Well Construction Details
- EIM Standard Well Information

The EIM Site IDs for Study Area 6 North are:

NJDEP Site No.	NJDEP Site Name	Block 21901 (formerly 1290.1) Lot #	Address
087	Jersey City Incinerator	9 and 10 (formerly	555 and 575
	Authority	2D, 2E)	Route 440
088	JCIA Well Site	5 (formerly 16A.99)	501 Route 440

<u>Note:</u> Block 1290.1 is also referred to as Block 1290.A in earlier deeds. Lot 16A.99 previously designated as individual lots 15B, 15D, and 16A

The EIM Site IDs for Study Area 6 South are:

NJDEP Site No.	NJDEP Site Name	Block 24601 (formerly 1290.1) Lot #	Address
073	Degen Oil	1 (formerly 11W)	288 Kellogg St.
124	Roosevelt Bowling Lanes	8 (formerly 20)	427 Route 440
125	Delphic Consolidated	7 (formerly 19)	60 Kellogg St.
134	Old Dominion	3, 4, & 5 (formerly 11H, 11Y, 17)	100 Kellogg St.
140	ABF Trucking	6 (formerly 18)	80 Kellogg St.
163	Posnak & Turkish	11 (formerly Lot 9H)	75 Kellogg St

<u>Note</u>: Block 1290.1 is also referred to as Block 1290.A in earlier deeds. Additionally, recent correspondence from the Jersey City Tax Assessor's Office indicates that Block 1290.1 is now 24601 and Lot Numbers have been changed as indicated in the table.

In addition to the above six (6) Sites, there are two additional properties, the Cordova Property (Block 1290.1, Lots 10E and 10H) and the Boatyard Property

(Block 1290.1, Lots 9L), which are included in SA-6 South. These properties do not have NJDEP Site numbers. Because of their proximity to adjacent sites, samples collected on the Cordova Property are identified as samples from Site 124 and samples collected on the Boatyard Property are identified as samples from Site 134 (see Section 2.7).

2.6 FIELD SAMPLES COLLECTED FOR LABORATORY ANALYSIS

Field samples will be labeled using the sample nomenclature detailed in the following section. The chain of custody for the samples will be completed as shown on the example chain of custody (Appendix B). The field sample identification shown on the sample labels will match the chain of custody. Each sample identification shown on the chain of custody will be unique. Analytical method and parameter requests will be explicitly identified on the chain of custody and must match the valid values in Locus EIM. If an analytical method or parameter of interest is not present in the list of valid values, the laboratory coordinator must be contacted for resolution.

2.7 CHAIN OF CUSTODY AND FIELD SAMPLE NOMENCLATURE

A systematic chain of custody and field sample identification nomenclature has been developed. Consistent nomenclature has been designed to facilitate entry, management and manipulation of field and analytical data in the Honeywell EIM system.

The chain of custody number will also be unique and will be identified as follows:

$$XXX - YYYYYY - ZZ$$

Where:

XXX = Honeywell site ID#

YYYYYY = Date of sample collection (051504 would designate May 15,

2004)

ZZ = sequential sheet #

Chains of Custody will be filled out electronically and emailed to Amec (Site Data Manager) for data entry in Locus EIM on a daily basis.

Field sample identification for the Hudson County Chromium Sites will include the site number, media type, and sequential sample number as follows:

$$XXX - TT - ZZZ^{-}$$

Where:

XXX = Honeywell site ID #

TT = Media Type (i.e., SB for soil boring, MW for monitoring well,

WC for waste classification, WW for wastewater, TW for

temporary well point, etc.)

ZZZ = sequential sample number beginning with 001

= suffix with sample information such as depth (i.e., 0204) or

duplicate (D).

2.8 LABORATORIES

Laboratories will provide an electronic data deliverable (EDD) to Amec (Site Data Manager) within the agreed upon turnaround time. The EDD will match the Locus EIM analytical results EDD format, and will be error free with respect to sample identification, analytical method, and parameter values. The laboratory will supply Amec (Site Data Manager) with a hard copy of the analytical report, and a validation package within 5 business days following delivery of the EDD. The laboratory will also supply a hard copy of the analytical report to a representative of Site Data Manager for QC of the analytical data uploaded to Locus EIM.

2.9 LABORATORY EDD UPLOAD

Amec EDD Uploader will upload analytical result EDDs prepared by the laboratories to the Locus EIM holding table within 3 business days of receipt of the EDD. Deficient EDDs will not be uploaded to the holding table, but rather will be returned to the laboratory for correction. Corrected EDDs will be due to Amec within 3 business days or within a timeframe agreed upon between the laboratory and the Amec EDD Uploader. Returning the EDDs to the laboratory for correction prior to upload minimizes discrepancies between hard copy analytical reports and analytical data uploaded to Locus EIM.

2.10 VALIDATION

The analytical data present in the holding table will be validated within 30 days of the EDD upload date. Following validation the analytical results will be moved from the holding table to the Field Sample Results table in Locus EIM where they become available for user output requests. At a minimum, ten percent of the analytical results will receive a Honeywell Level IV validation and a validation report will be prepared for each sample delivery group.

2.11 QUALITY CONTROL

The project QC representative will obtain hard copy analytical reports and completed field data sheets. Ten percent of the analytical data and field data entered and uploaded to Locus EIM will be compared against hard copy.

2.12 USER OUTPUTS

Potential users of the Locus EIM system will be identified, given permissions to access the system, and be provided with training. Anticipated outputs for the project will be specified by the Remediation Manager or the Project Manager, and plans will be made to develop custom outputs internally or have Locus Technologies develop standard outputs.



Table 1 – RACI Matrix

Each task listed below is assigned one accountable (A) individual, one or more responsible (R) individuals (those who do the work) and others who will be consulted (C) or informed (I) concerning the action.

	work) and others who will be consulted (C) or informed (I) concerning the action.											
Item#	Activities	Mafia Kaouris, Honeywell	Ed Gaven/Dennis Nagg, AM EC	Vanthuy Lieu; Andrew Shust, AMEC	Data Validator	William Colby-George, AM EC	Rene Surgi, AESI	Laboratories	Locus Focus			
1	LF Implementation Proposal	L				A,R						
2	Naked EIM with Honeywell valid values			1		C,I			A,R			
4	SVG map import Abbreviated Data Management Plan	<u> </u>	C,I	A,R		C,I	-		A,R			
5	Laboratory approval	-	C,I	A,R	-	C,I	A,R	1				
6	Historical soil analytical import		C,I	<u>'</u>			A,n	<u> </u>				
7	25% QC of historical soil analytical	-		-	R	<u> </u>	-					
8	Historical groundwater analytical import											
9	25% QC of historical groundwater analytical				R							
10	Historical groundwater liquid levels import		t									
11	Historical groundwater field parameters import											
12	Monitor well construction data import											
13	Monitor well TOC survey data import											
14	Boring log data import- NA											
15	Contact data (consultants, client, regulators, etc.)		A,R	ı								
16	Site specific action limits		A.R	ı								
17	Historical air discharge analytical import		<u> </u>		_							
18	25% QC of air discharge analytical				R							
19 20	Historical air discharge monitoring data import Historical groundwater discharge analytical import		-	-	-	<u> </u>	-	-				
21	25% QC of groundwater discharge analytical				R							
22	Historical groundwater discharge monitoring data import				n							
23	DMR module implementation (if applicable)	-		-		<u> </u>	-					
24	eWell implementation											
25	Work Plan		A,R					1				
26	Sampling and Analysis Plan- ACC		A,R				C,I	- 1				
27	Quality Assurance Plan ACTD		A,R	Ι								
28	L-F Sample Planning w/ Electronic COC		C,I	A,R			С	- 1				
29	Sampling coordination & preparation		ı					A,R				
30	Sample & field data collection		C,I	_				A,R				
31	Upload eWell data											
32	Submit COC for upload		ı	1				A,R				
33	Review COC and field data prior to L-F input			A,R								
34	Input COC and field data to L-F			A,R								
35 36	Send COC text file to lab Archive COC	1	+	A,R A,R	-	1	-	ı				
36	Laboratory sample receipt confirmation	<u> </u>	 	A,R	 	<u> </u>	Α	R				
38	Laboratory EDD preparation including EDD Checker	-	 	÷	-	<u> </u>	A	R				
39	Compare laboratory confirmation against COC	t		A,R		t	_	п				
40	10% QC laboratory EDD against laboratory hard copy report	†	†	A,R	R	†	 					
41	Archive hard copy lab report	t —		A,R	Ė	t —						
42	Upload laboratory EDD to L-F		ı	A,R								
43	Resolve laboratory EDD errors	Т		A,R			Ι	I				
44	Archive laboratory EDD (outside L-F)		I	A,R								
45	Manage unvalidated analytical data		ı	A,R								
46	Validate analytical data in L-F		ı	A,R								
47	Review validation flags and lab issues			R			ı	ı				
48	Resolve issues with laboratory contract compliance			-1			A,R	-1				
49	Manage data output requests	L	I	A,R		1			С			
50	Manage requests for data changes	I	C,I	A,R		1						
51	Maintain L-F site setup including valid values	-	-	A,R	<u> </u>	<u> </u>	-	-				
52	Manage new L-F data requirements	1	-	A,R	_				С			
		<u> </u>	l	l	L	<u> </u>	<u> </u>	l				



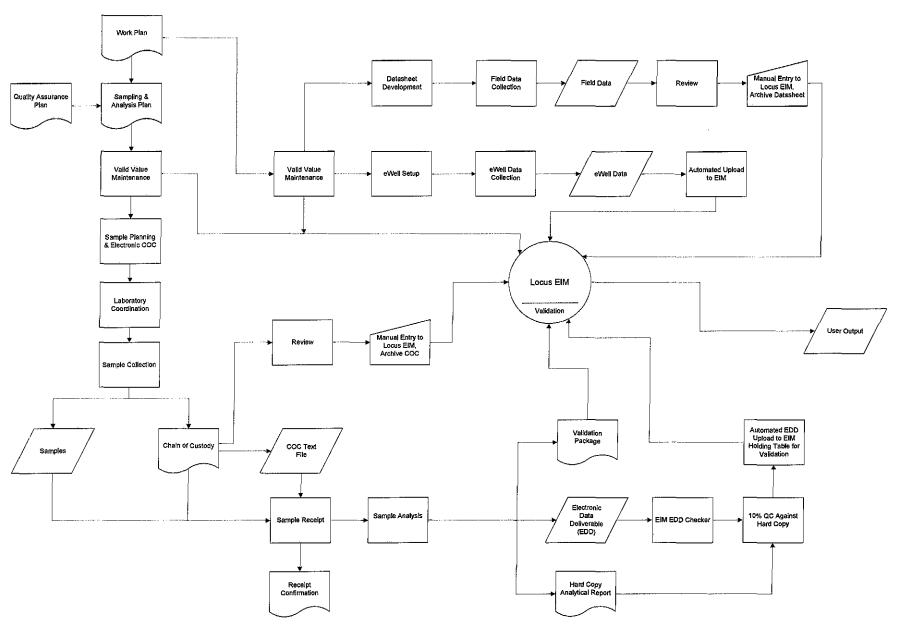
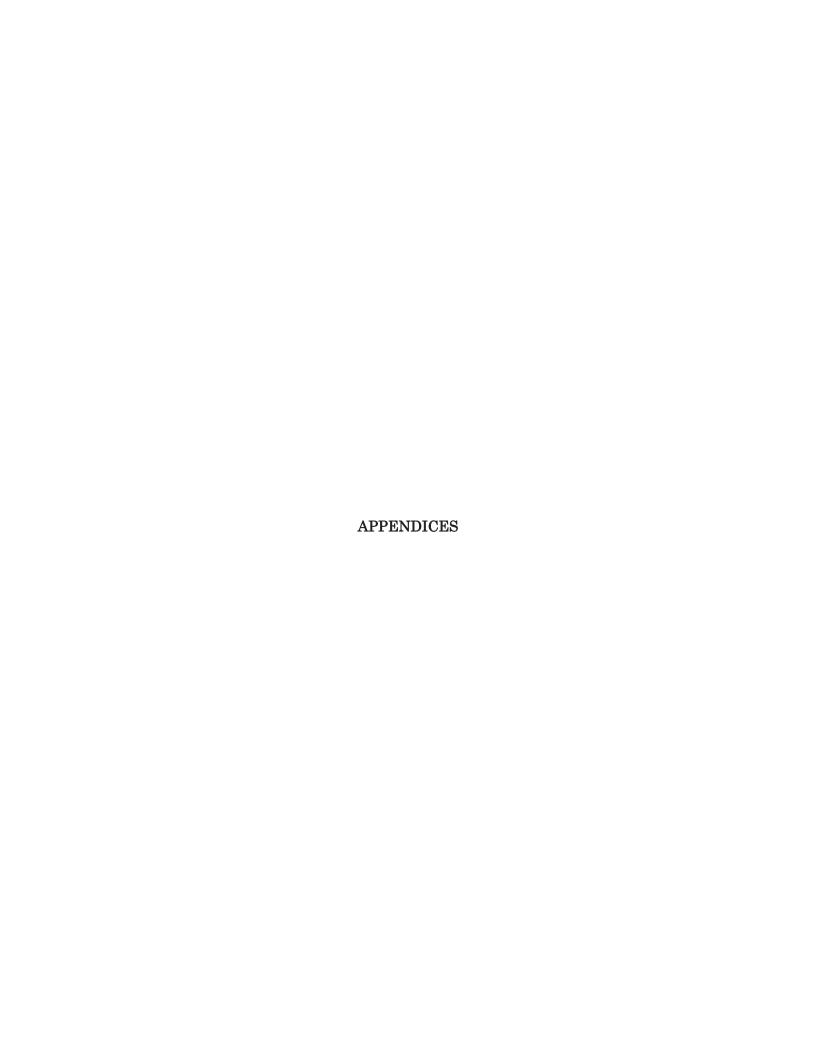


Figure 1 – Generic Data Management Process Flow Diagram



APPENDIX A

LIST OF HONEYWELL SOPS AND REFERENCE DOCUMENTS



LocusFocus EIM™ Training

http://www.locustec.com/eim

Standard Operating Procedures — Highlights —

March 17, 2004



-HIGHLIGHTS-

SOP 1 – EIM IMPLEMENTATION

Definition:

Project activities conducted prior to migrating site to EIM, including:

- Timing data migration based on project activities and upcoming field events
- Determining what legacy data to migrate
- Defining data management approaches or creating data management plans
- Ensuring proper resources and training
- Discussing reporting or output requirements
- Assessing QA/QC and data validation requirements
- Determining management and oversight processes.

What Data Types Can Be Migrated To EIM?

EIM manages a wide range of data types and can be expanded if needed. Data guidance can be obtained from Locus and both electronic and hard copy can be migrated. Current data types include:

- Analytical data, including QC data, water levels, and soil gas
- Geologic data and lithology, well construction, cone penetrometer data
- Field parameters (such as pH and dissolved oxygen)
- Locations

What Are The EIM Implementation Steps?

EIM™ Implementation Checklist	Reference				
Preliminary Step: Honeywell Environmental Data Management Plan	Honeywell Data Management Plan				
Step 1: Review: Site Data Requirements Reporting Requirements Data Review/Analysis Requirements Administrative Oversight, Management Requirements QA/QC Requirements	SOP 1 SOP 3 SOP 9 SOP 4 SOP 5, 9 SOP 4, 7				
Step 2: Identify: • Database Users & Access Privileges	SOP 10				
 Step 3: Determine Database Structure and Applicable Settings Site Settings Valid Values 	SOP 2 SOP 3 SOP 8				
Step 4: Communicate: Analytical Reporting Requirements to Laboratories and "Zero Tolerance" of EDD Errors New Procedures to Team Members Step 5: Setup	SOP 6 SOP 6 DMP & SOPs				
Step 5: Setup Location Groups, Analytical Groups, etc.	SOP 3 -5				
Step 6: Implement	SOP 1 & 10				

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com

-HIGHLIGHTS-

SOP 2: STRUCTURAL SETTINGS

Definition:

Database Settings allow database administrators to custom configure EIM[™] to control how information is stored in the database and how data reside in a structural setting (i.e., which database tables, how many and of what types). For most users, the importance of **Database Settings** is limited to how the configuration of the database will either limit or enable users to tailor aspects of EIM[™] to accommodate differences in the data management requirements among various sites or on an individual site basis.

How Honeywell EIM is Set Up:

The Honeywell EIM is one database with multiple individual sites (such as Portland, Waste Beds, Eatontown, etc.). In EIM terms, it is a multi-site database. As such, it allows certain settings to be configured for all sites, and allows certain types of cross-site analyses.

Database Option Settings:

Because the Honeywell EIM is a multi-site database, sites can share certain setups, such as action limits, parameter displays, and QA program settings. Ask Locus about sharing these types of settings when setting up a new site.

EIM is also set up with options for sites to configure site or project specific structural database settings for the purpose of customizing how data are presented in the database.

Databases have certain innate "rules" in how data are presented. Often these "rules" can make intuitive use of the database more difficult. EIM has the ability for users to configure these types of reporting and grouping options to make output and reporting easier. EIM comes "set up" with options "flagged" to allow individual sites the ability to configure options.

Different Settings in EIM:

Honeywell's EIM will let sites share or have site specific settings for

Custom Columns Default Values

Reporting Units Parameter Lists

Location and Parameter Sort Options Lab and Lab Method Lists

Valid Value and Action Limit Lists Validation Settings

Parameter Groups/Sequences Project Analytical Groups

QA Program Set Up Solid Sample Parameters and Well

with Multiple Screens

How to Use Settings:

For most EIM users, database settings will be in the background and no action or changes will be necessary. "Super Users" must work with the project team to develop database settings that will provide a greater level of flexibility and customization to meet project requirements. For assistance with any structural settings, contact Locus who will both explain the options and help users create settings to meet project needs and requirements.

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com

-HIGHLIGHTS-

SOP 3- SITE SETTINGS

Definition:

Administrators use **Site Settings** to configure EIM^{TM} to uniquely manage and process the data from each of the sites in a database. **Site Settings** tailor certain aspects of EIM^{TM} to accommodate differences in the data management requirements among various sites or on an individual site basis. **Only individuals with Administrator privileges will be able to view and access site settings**.

Site Settings are used to determine, for example:

- Which versions of various screens are displayed
- How dates are formatted
- Whether location aliases exist and are to be used
- How EDDs in general, and analytical data uploads in particular, are to be processed

Site Setting Options:

The following options can be set up for individual sites in the database:

- Chain of Custodies
- Date format (primarily for data entry or for reporting)
- Location aliases
- Number of locations at site
- Review EDDs before upload to destination tables
- Track changes to analytical data
- Track laboratory analyses
- Validate analytical data

Each of these options has settings that can be adjusted for site-specific reporting and data analysis needs.

Key Site Settings for Quality Assurance:

Manual Review of EDDs - The site can be set up to require that all EDDs being uploaded require a review and manual upload to the database. This will impose an extra review step before EDDs are submitted to the database but is recommended curing implementation of new projects.

Track Changes to Analytical Data - Use this option to record any changes that are made to analytical EDDs after they have been inserted into their destination tables. The information that EIM tracks when this option is activated includes the name of the individual who made the change, and the date, nature of, and reason for the change.

Track Laboratory Analyses – Allows users to track each line item on a COC.

Validate Analytical Data – Allows sites to validate analytical data using EIM with several options for the type and level of validation checks.

Default Settings:

Each Honeywell site is set up by default to create an audit trail for deletion of EDDs and requires manual EDD review. For assistance setting up validation settings, contact Locus.

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com

-HIGHLIGHTS-

SOP 4 – GENERAL PROCEDURES

Definition:

The key steps and information needed to enter sample collection, chain of custodies and other data and information into EIM. Most information is entered to EIM via electronic data deliverables (EDDs) or by using data entry forms in EIM. Most data entry can be printed and QC'ed.

Enter Sample Information Before Loading EDDs:

EIM requires that certain information be <u>set up in advance</u> before data can be entered. The following information must be set up in the EIM database for each sample <u>before</u> field or analytical results can be entered:

- Sample ID Must be unique for regular and QC samples
- ♦ Location ID (or name) must be unique
- Sample date and time
- ♦ Sample purpose regular, blank, duplicate, etc.
- Sample matrix air, water, soil, etc.
- Sample type groundwater, soils, air, sludge, etc.

This information is entered using [INPUT, SAMPLES, FIELD SAMPLES]

Enter Water Levels:

Four fields are required:

- Location ID
- Measurement Date and Time
- Dry Yes/No

Data entry forms are found at [INPUT, SUBSURFACE, GROUNDWATER LEVELS].

Enter Chain of Custody Information:

Entering COC information is optional beyond the information required as part of the basic sample entry (see above). However, entering more information, such as the COC number, shipping date, and lab, as well as the individual samples and/or requested analyses appearing on each COC will help projects use the full functions of EIM to track samples, QC partners, and other important information.

Printing COCs and Sample Labels (Optional):

Custom COCs and samples can be developed in EIM to expedite sampling activities. Evaluate if automated COCs and labels make sense for your project.

Enter Field Measurements:

EIM has several options for users to input field measurements such as pH, temperature, and conductivity. These data are entered via forms in EIM navigating to [INPUT, SAMPLES, FIELD MEASURMENTS]. This process can be automated with eWell.

Enter

Lithology/Geology, CPT Data:

EIM can store geology, well construction, and lithology data for boreholes and monitoring wells. Enter data at [INPUT, SUBSURFACE, BOREHOLE INFO OR WELL INFO or CPT DATA].

Confidential Data:

EIM has the ability to flag sample results as confidential to limit access. Ask Locus for more information on confidential data management.

Other Data:

EIM is flexible and can be modified to manage additional data types. Check with Locus to evaluate the feasibility of adding additional data types.

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com

-HIGHLIGHTS-

SOP 5 - MANAGING THE SAMPLE PROGRAM

Definition:

The Sample Planning Module is option in EIM, but is strongly recommended for complex projects or recurring events. Sampling event coordinators or planners can use the Sample Planning Module to plan and schedule sampling events. These events can either be one-time events or events that occur at regular or irregular intervals, such as quarterly groundwater monitoring programs. Using the Sample Planning Module can be highly beneficial in managing your project and ensuring project objective are met.

Why Use Sample Planning?

Consider using Sample Planning for regular repeat sampling events, such as routine quarterly sampling. Advantages include:

- Fewer data entry errors
- Lower data entry costs
- Improved sample tracking for planned samples
- Better communications between field, lab, and office personnel
- Improved scheduling and work load-leveling

EIM's sample planning module <u>is best used for large projects and routine, repeated sampling events where planning and one-time set up will provide cost-savings benefits.</u> Scaling up for a remedial investigation phase, routine quarterly sampling, and O&M sampling are typical programs where sample planning can show real benefits.

Required Information:

Required information for setting up sample planning:

- Locations, types, matrices, sample purposes, and analyses
- Names and IDs of the laboratories scheduled to perform the analyses
- ◆ Project Analytical Groups to be able to use EIM's <u>Sample Tracking</u> features (see below)

Build The Sampling Program:

You build the sampling program by specifying analyses, including field QC samples that are to be performed on individual or groups of locations. For example, you might set up a sampling program for quarterly groundwater sampling for off-site wells as defined by a Location Group.

Schedule the Samples:

You can schedule the sampling events that will be displayed in EIM's calendar function to check what is planned and get information about the sampling events.

Create and Store the Records:

The final step is to use EIM's database engine to create and store individual records for each planned sample and each planned analysis. With this information, you can create work lists, preprinted sample collection logs, and Chain Of Custody forms.

EIM's Two Types of Sample Tracking Features:

- Lab Performance EIM can track whether a laboratory EDD reported all analyses that were requested. This is essential to ensure your project objectives are met and will help you avoid costly mistakes. This level of tracking requires that COC information on samples and analyses be recorded in EIM.
- 2. **Field Performance** EIM's Sample Planning Module lets you track if you collected all the samples that were planned. This feature requires the project site database be set up properly using EIM's project analytical groups feature.

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com

-HIGHLIGHTS-

SOP 6 – LABORATORY REPORTING REQUIREMENTS

Definition:

Honeywell has defined requirements for analytical laboratories to produce, upon demand, electronic data deliverables (EDDs) for Honeywell projects. These requirements standardize all EDDs and specify valid values for parameters of interest at Honeywell sites. Laboratories are contractually required to deliver an error-free EDD.

Why Standardize to an EIM Format EDD?

Standard EDDs help save Honeywell money by decreasing the time to input data to EIM and creating standardized reporting for parameters across sites. Time to load a standard EIM EDD is just minutes. Time to load a non-standard EDD can take up to an hour.

What Does The Standard EDD Specify?

The Honeywell EDD is a 42-character ASCII file. A complete list of required fields is in SOP 6, Laboratory Reporting Requirements. The EDD contains both analytical results and the necessary laboratory quality assurance information to allow data validation. EDDs are produced by laboratory information systems and require coordination with the laboratory to ensure the EDD is in the correct format.

Defined EDD Valid Values:

Honeywell defined standard valid values or codes for the following elements to ensure standardization across sites:

- QC designations
- Parameter codes and parameters with no CAS numbers (such as pH)
- Laboratory qualifiers
- Various laboratory codes, such as sample purpose and result-type codes

How To Get EIM EDDs:

All Honeywell laboratory partners were sent the EDD specification and a means for testing in 2003. Laboratories affirmed they were able to produce the EDD and were provided a "self-checker" to ensure the format was correct.

In practice, <u>laboratories must be notified in writing when you are ready to receive EIM EDDs</u> and those EDDs must be tested to ensure they are in the correct format. EIM provides tools for both parties to check format.

We suggest you confirm the laboratory can produce EIM EDDs early in the process well before a deliverable is due, to ensure the laboratory is complying with Honeywell requirements.

Important Note: It is the responsibility of the project data manager to ensure that the consultant has entered required sample information in the database prior to upload of the laboratory EDD.

Tools To Check EDDs:

The EIM EDD Checker is available to all laboratories free of charge. The EIM eUpload module that allows users check and fix EDDs prior to loading.

Important Note: Honeywell EIM is set up so that all EDDs are uploaded to temporary tables of the database when first loaded. They are not moved into the permanent database until the project database users approve the EDD. EIM does allow EDDs to be deleted, but EIM maintains an audit trail and copies of any deleted EDDs for additional security.

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com

-HIGHLIGHTS-

SOP 7 – UPLOADING EDDS

Definition:

The process and functions associated with importing or "uploading" electronic data deliverables (EDDs) into the EIM system. EDDs can be from analytical laboratories (the most common) or be created for any other routine data upload such as field parameter, boring logs, well construction details, or survey locations. Each Honeywell site database has been pre-configured for the EIM EDD format (See **SOP 6, Laboratory Reporting Requirements**).

Prerequisites for Uploading EDDs:

Before EDDs can be uploaded, the project team must:

- Check and configure their EIM site database for valid values, and other set ups (ask Locus for help if needed)
- Inform the analytical laboratory to begin submitting EIM format EDDs
- ◆ Enter field sample information (ID of each sample, location, date and time, and type, purpose, and matrix

Tools for Checking EDD Format – Labs:

Locus has a web-based EDD checker that was provided to all laboratories for them to check if their EDDs met Honeywell format requirements. Labs can recheck their formats at anytime.

Uploading EDDs to EIM:

Project team data managers, Locus, or other EIM-trained individuals can upload EDDs. When EDDs are uploaded EIM will do the following:

- Perform checks on file format and identify areas where there are errors
- Allow you and others to view and edit the file
- ♦ Allow you to place EDDs in temporary tables until final approval
- Allow you to perform a range of checks to review data prior to loading to EIM, including QC checks

Deleting EDDs:

EIM will allow users above certain privilege levels to delete EDDs. To prevent data loss, EIM keeps a copy of the deleted data and creates an audit trail for any deleted data.

Solving EDD Issues:

When any project team begins receiving a new EDD format for a new process, there is typically some learning curve for both the vendor and laboratory partners. For this reason, allow some time for the project to coordinate with the laboratory and ensure the formats and valid values are correct. Once the laboratory has EDD formats down, most problems, if any, are easily solved by ensuring that required field sample information is in EIM before the EDDs are loaded. Locus's *Common Analytical EDD Errors* along with corrective actions is posted on www.myresinfo.com.

Remember...help is available for EDD issues and most problems can be solved quickly by working with the labs and the project team.

Using EIM's EDD Formats To Standardize Any Routine Data Entry: EIM can automate any routine data entry by using user-created EDD formats. Any data from an electronic source (typically Excel files) can be standardized and new EDD formats created. Using EDDs will reduce data entry time and reduce data entry errors.

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com



-HIGHLIGHTS-

SOP 8 – VALID VALUES

Definition:

Valid values are a critical element to the EIM system. Valid values are lists of values that determine the types of data, the range of values, the data labels, and the names that are accepted into the system. Honeywell has created a standard set of valid values for EIM (see SOP 6, Laboratory Reporting Requirements). Valid values allow consistency across Honeywell site databases (e.g., all groundwater samples are coded the same, and all data validation qualifiers are coded the same) and allow Honeywell to perform queries across the databases. Valid values are a key element in maintaining the integrity and usefulness of any relational database.

Typical Valid Value Types:

EIM contains more than 60 different valid value categories to help manage data. Typical valid values include analytical method codes, aquifer names, sample matrix, sample type, validation qualifiers, drilling methods, etc. A list of the different valid value types are included in **SOP 8 – Valid Values**.



Example of a typical EIM "grid" to add or edit new valid values. In this example, valid values are being defined for different location types on Honeywell sites.

Unit Conversions:

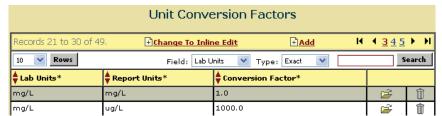
EIM has the ability to convert units received from electronic input to units that users want to see in reports. For example, the laboratories report data in μ g/L, but you want to report consistently in mg/L. EIM will perform the conversions for you using *valid value unit conversions*.

Well Measurement Cross References:

EIM has the ability track water levels, whether they are collected with a tape or a probe. Well measurement cross-references make this conversion so different measurement types will report information in reports in a uniform way for data analysis and reporting.

Project & Task Valid Values:

EIM lets users enter project and task names to help track samples and report data. These are site-specific valid values, and Honeywell can identify project codes and names to make reporting data easier.



Unit conversion factors allow EIM to collect data in one unit but seamlessly report it in another unit once the Unit Conversion Factors are defined

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com

-HIGHLIGHTS-

SOP 9 – OUTPUT OPTIONS IN EIM

Definition:

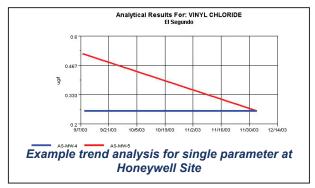
EIM has many ways to get data "out of EIM". Output options include pre-formatted reports, custom wizards, cross-tab reports, Scalable Vector Graphics (SVG), and various graphics options.

Output options are available in most of EIM's modules and are indicated by



writing icon for a text file output and icon for an output to Excel. The primary way to get data out of EIM is either with EIM's Output Module or SVG. Cross-tab reports are discussed separately in SOP 9.5 EIM Cross-Tab Outputs.

Types of Outputs in Output Module:



EIM™'s **Output Module** has the following output options for EIM data:

- Standard queries
- ◆ Excel/ASCII Cross-Tab reports
- Custom gueries
- Regulatory deliverables (NJDEP, Region V)
- Graphics
- Data quality
- Reports
- Utilities

Types of Analyses EIM Can Easily Output:

EIM has many options to analyze data. Some options include:

- Calculate and display summary statistics
- Analyze trends
- Determine exceedances
- View subsurface data
- Create plots
- Perform advanced SQL queries

- Evaluate data quality and laboratory reports
- Create graphics including SVG and trend plots
- Holding times
- Custom reports such as DMRs or specialized exceedance reports

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com

-HIGHLIGHTS-

SOP 9.5 - EIM CROSS-TAB OUTPUTS

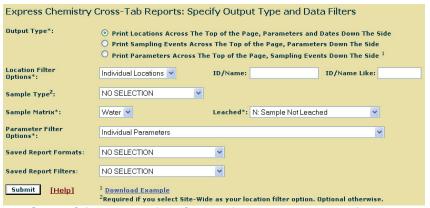
Definition:

A report in which the data are organized into columns and rows. Most Excel files are examples of Cross-Tab reports. They are the most common types of outputs people create from EIM and other programs. They give you a lot of options for outputs, data presentation, and formatting

Types of EIM Cross Tab Reports:

Express Report – Quickly generated in one action by a single query to the database, which makes it a fast report to create especially for very large databases. <u>Outputs only</u> to ASCII and Excel.

Standard Report - A different database query is required to populate each cell of the report, where a cell is the intersection of a column and a row. Standard reports always take more time to generate then express reports, but can be viewed on screen in EIM.



Some of the many options for creating a custom cross-tab report

Types of Options For Defining the Cross-Tab Report:

EIM provides many ways to filter the data and create very specific reports. Data filters include matrix, locations, sample types, output formats, parameters, and groups of parameters and locations. <u>EIM also allows you to save report formats and filters to save report preparation time</u>.

Quickly Formatting the Cross-Tab Report For Presentation:

Locus provides a free Excel add-in tool to help users quickly format cross-tab reports in Excel. This tool will take an EIM output, automatically format the spreadsheet, add logos, page breaks, etc for a quick professional report. This tool also includes an exceedance report tool to quickly generate an exceedance report compared to action limits defined in EIM. Formatting options include:

- Footers
- Logos
- Exceedances

A report suitable for a deliverable can be created quickly in a matter of minutes without any of the QC necessary when typically transcribing data from hard-copy sources.

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com



-HIGHLIGHTS-

SOP 10 - ACCESS RIGHTS AND PRIVILEGES

Definition:

Access - EIM controls access to the database through the use of registered users and individual passwords. No one can access any part of EIM without a user name and a password supplied by Locus.

Privileges – Defined levels to which users are assigned to control their activities in EIM. Privilege levels allow or limit a users ability to perform certain functions to the data in EIM or see certain options in EIM, such as data base administration options or quality assurance options. EIM has 6 privilege levels.

EIM™ Privilege Level Descriptions:

<i>EIM</i> ™ Privilege Level	Description
System Administrator (Locus Technologies)	The System Administrator has unlimited access to all aspects of the system. He or she can add, delete, or modify usernames and passwords; add, delete, or modify any of the information in the system tables in the database; extend copy database privileges to any database; and make changes to the on-line help system.
Administrator	Administrators can add, delete, or modify usernames and passwords in their specific databases; alter settings reflecting the status of their databases; and add, delete, or make modifications to any records in their database.
Manager	Managers can add, delete, or make modifications to any records in their database other than those that pertain to the status of the database itself or site-specific settings. They do not have any administrative privileges pertaining to the creation of users.
Supervisor	Supervisors have access to the same options as Managers and have virtually the same privileges in the Sample Planning, Input, and Output modules. However, they cannot do much in the way of Setup nor can they alter analytical records after they have been uploaded into their permanent destination tables.
Operator	Operators can enter and edit some data, but they are largely excluded from any Setup functions (other than viewing selected entries) and they cannot change analytical data once it has been entered into the system. Operators have full access to all options in the Output module
Guest	Guests can only view selected data in the Setup, Input, and Output modules. They have no data entry or editing privileges.

-HIGHLIGHTS-

SOP 10 - ACCESS RIGHTS AND PRIVILEGES

Who Authorizes Access to EIM:

Honeywell Remedial Project Managers and Vendor Alliance Site Managers at Honeywell sites are the only persons who can authorize access for their site database. Permission should be requested and confirmed in writing and kept in project administrative files as a permanent record.

Who Determines Privilege Levels?

Honeywell or Vendor Alliance project managers shall inform Locus of the required privilege level based on project roles and responsibilities.

Managing Passwords:

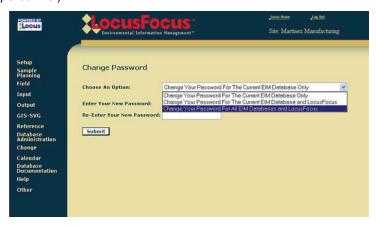
Each user can change their password as often as they wish. Passwords shall be changed in accordance with Honeywell requirements as specified by Honeywell project managers. Projects are responsible for managing passwords and use. DO NOT SHARE PASSWORDS. Locus can provide a list of users on a routine basis for project manager review. If you want such a list, contact eimhelp@locustec.com for assistance.

Terminating Users:

Everyone is responsible for security in EIM. Honeywell must inform Locus to terminate EIM users, when appropriate. Typical reasons include

- Termination of employee
- Reassignment
- Resignation
- Change of assignment for guests (such as access for regulatory agency personnel)

Changing Your Password in EIM and LocusFocus Library:

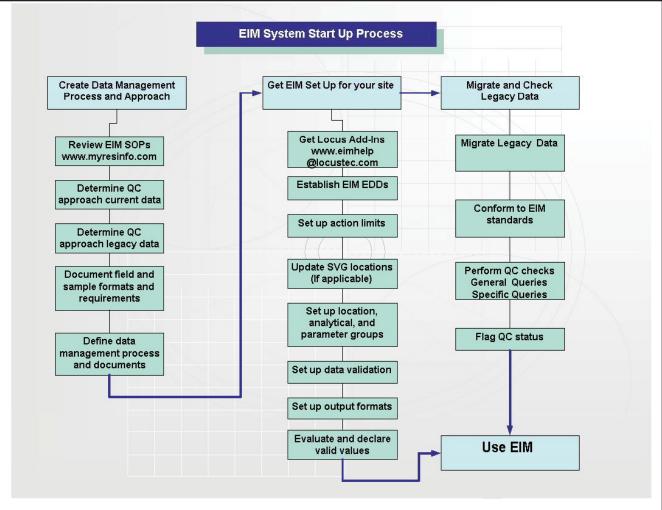


- Navigate to [CHANGE, PASSWORDS]
- Select one of the available options, including changing password for LocusFocus as well
- Follow prompts to reenter password
- Click Submit



-HIGHLIGHTS-

SOP 11 EIM SYSTEM STARTUP



These are the steps typically involved in creating the EIM data management process at each site. Guidance on each step of the process is outlined in **SOP 11**, **EIM Start Up Guidance**.

Key areas for managers include:

- Identifying a capable data manager to meet project or portfolio needs
- Ensuring proper and adequate training
- Ensuring proper EIM setup to meet project output and reporting requirements
- Ensuring laboratory performance for all requirements including EDDs
- Establishing and maintaining clear communications and coordination among project teams
- Providing feedback as requirements and data management needs evolve

Information and specific guidance on legacy data migration is presented in SOP 11.5, Migrating Legacy Data.

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com

-HIGHLIGHTS-

SOP 11.5 – LEGACY DATA MIGRATION

Definition:

Legacy data are those project data collected over the course of site investigations and may include a combination of electronic data and hard copy of varying quality and usability.

Typical Legacy Data Issues:

Typical issues found in legacy data sets include the following:

- Duplicates and inconsistent valid values
- Inconsistent location coordinates and non-standard location coordinates
- Missing validation qualifiers and lab QC data
- Missing key information, such as sample location and sampling date

What Happens During Data Migration?

Locus evaluates data sets for missing key information and format. Data are reformatted for import to EIM, existing data fields are mapped to corresponding fields in EIM, and data are imported. Detailed record counts are performed. A Data Migration Report is produced that documents how the data were migrated and any issues that were identified. The project team may be contacted during the migration to address any questions that may arise.

What Should Be Done After Data Migration?

The data manager is responsible for performing a quality control check on the data migration. Review the **Data Migration Report** and make sure you understand all the data issues identified in the report.

Recommended QC Checks:

Projects may want to perform general checks on whole data sets and perform specific data quality reviews on approximately 10% of the data sets.

Suggested types of *general checks* include:

- Review sample type codes such as "NA"
- Review locations
- Check of missing laboratory qualifiers
- Review records for a single parameter such as the key contaminate as the site
- Check record counts

Suggested specific data quality reviews include:

- ◆ Compare 10% or less (depending on site-specific QC requirements) to original data sources OR
- Compare 10% or less to secondary data sources, which is least desirable but may be the only available option

QC Status Flag:

EIM allows data managers to "QC Flag" data sets to indicate if QC has been performed. This option allows projects to immediately use EIM for current data and QC legacy data as project needs and budgets allow.

Once data are in EIM™ and reviewed, Honeywell assumes that the data are of known quality, are correct, and can be used for applicable site purposes.

Questions? Call 1-925-906-8100 or e-mail EIMHELP@locustec.com

APPENDIX B EXAMPLE CHAIN OF CUSTODY

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REVISED PAGES FROM AUGUST 2014 REVISED DATA MANAGEMENT **PLAN**

It is anticipated that the field quality control audit, if conducted, will be performed soon after field startup to identify and rectify any potential problems early in the program. If changes to the approved quality assurance program are necessary following startup of field activities and completion of the initial field quality control audit, additional field quality control audits may be conducted during subsequent sampling activities.

7.2 DATA VALIDATION

Laboratory analytical data will be subject to data validation to ensure laboratory compliance with quality assurance requirements of the selected analytical methods. Generally, there are four (4) levels (Levels I, II, III, and IV) for data validation employed on Honeywell projects. Level IV data validation will be conducted for all (100%) samples analyzed for total and hexavalent chromium using the data validation guidance documents below:

- NJDEP. 2002. Standard Operating Procedure (SOP) entitled Quality Assurance Data Validation of Analytical Deliverables for Inorganics (based on USEPA SW-846 Methods), SOP No. 5.A.16. Trenton, New Jersey;
- NJDEP. 2001. Standard Operating Procedure for the Completion of the Data Validation Report Forms and the Preparation of the Final Data Validation Report, SOP No. 5.A.15, Trenton, New Jersey;
- NJDEP. 2005. Standard Operating Procedure for Analytical Data Validation of Hexavalent Chromium, SOP No. 5.A.10, Revision 2, Trenton, New Jersey
- NJDEP. 2001. Standard Operating Procedure for the Completion of the Hexavalent Chromium Data Validation Report Forms and the Preparation of the Final Data Validation Report, SOP No. 5.A.09 Trenton, New Jersey.

Level IV data validation stipulated above will be conducted on samples analyzed for total and hexavalent chromium that are used for compliance, such as those categorized as follows (or equivalent):

 Any post-excavation soil samples collected in accordance with the criteria stipulated in the 100% Design Report; and Any samples from soils to confirm reuse criteria stipulated in the 100%
 Design Report for backfill in the Residential Area excavations (i.e. <20 mg/kg hexavalent chromium).

Level II data validation will be conducted on batches of samples (approximately equivalent to a 25% sample frequency) analyzed for total and hexavalent chromium that are used for non-compliance purposes, such as those categorized as follows (or equivalent):

- Any samples from soils that will be consolidated in the Open Space Area (i.e.
 >20 mg/kg hexavalent chromium); and
- Any samples collected from soils being disposed of off-site.

Level IV data validation will also be conducted for other analyses (non-chromium) at 10% using the data validation guidance documents below:

- NJDEP. 2002. Standard Operating Procedure (SOP) entitled *Quality*Assurance Data Validation of Analytical Deliverables for Inorganics (based on USEPA SW-846 Methods), SOP No. 5.A.16. Trenton, New Jersey;
- NJDEP. 2001. Standard Operating Procedure for the Completion of the Data Validation Forms and the Preparation of the Final data Validation Report, SOP No. 5.A.15. Trenton, New Jersey;
- NJDEP. 2001. Standard Operating Procedure for the Quality Assurance Data Validation of Analytical Deliverables - TCL - Organics, SOP No. BEMQA 5.A.13, Revision 3, Trenton, New Jersey;
- Inorganics NJDEP. 2001. Standard Operating Procedure for Analytical Data Validation of Target Analyte List (TAL) - Inorganics, SOP No. 5.A.2, Revision 4, Trenton, New Jersey;
- U.S. Environmental Protection Agency (USEPA), 2006. "Validating PCB Compounds PCBs by Gas Chromatography SW-846 Method 8082A"; USEPA Region II Hazardous Waste Support Branch; HW-45; Revision 1.0; October 2006.